

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

UTU-73920

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

na

7. UNIT AGREEMENT NAME

na

8. FARM OR LEASE NAME

na

9. WELL NO.

East Bench 3-17-11-22

10. FIELD OR LEASE NAME

Undesignated

11. Sec., T., R., M., OR BLK

AND SURVEY OR AREA

Sec. 17, T.11S, R.22E.

12. COUNTY OR PARISH 13. STATE

Uintah**Utah**

1a. TYPE OF WORK

DRILL**DEEPEN****PLUG BACK**

B. TYPE OF WELL

OIL



GAS



SINGLE



ZONE

MULTIPLE ZONE



2. NAME OF OPERATOR

The Houston Exploration Company

3. ADDRESS OF OPERATORS

1100 Louisiana Suite 2000 Houston, TX 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)

at surface **853' FNL & 2034' FWL NENW****629974X****39.865524**

At proposed prod. Zone

same as above**4413727Y****-109.480383**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

58.55 miles south of Vernal, UT

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE

LINE, FT. (Also to nearest drig. Unit line, if any)

853'

16. NO. OF ACRES IN LEASE

1,610

17. NO. OF ACRES ASSIGNED

TO THIS WELL

4016. DISTANCE FROM PROPOSED LOCATION *
TO NEAREST WELL, DRILLING COMPLETED.

OR APPLIED FOR, ON THIS LEASE, FT.

1,600'

19. PROPOSED DEPTH

8,025'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATION (SHOW WHETHER DF. RT, GR, etc.)

5,742 GR

22. APPROX. DATE WORK WILL START

October 15 2005**PROPOSED CASING AND CEMENT PROGRAM**

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|---------------|----------------|-----------------|---------------|--------------------|
| 11" | 8 5/8" | 36# | 2000' | 779 sks |
| 7 7/8" | 4 1/2" | 11.6# | T.D. | 600 sks |

The operator requests permission to drill the subject well. Please find the attached 10 point plan and 13 point plan.

William A Ryan
290 S 800 E
Vernal, UT 84078
435-789-0968

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24

SIGNATURE

William A. Ryan

TITLE

Agent

DATE

(This space for Federal or State Office use)

PERMIT NO.

43-047-38162

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

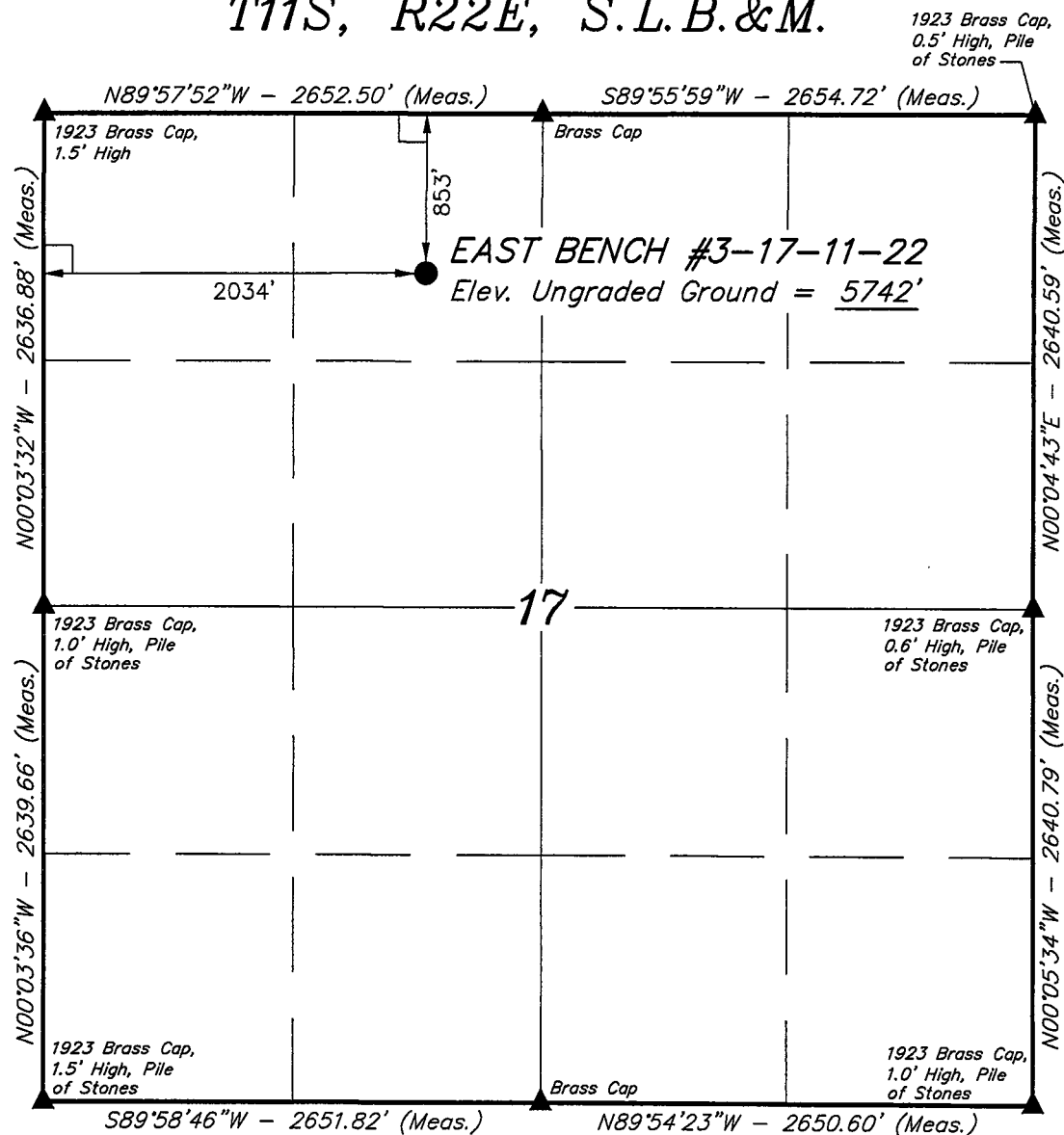
DATE

09-22-05**RECEIVED****SEP 22 2005****DEPT. OF OIL, GAS & MINING*****See Instructions on Reverse Side**

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Approval of this
Action is Necessary

T11S, R22E, S.L.B.&M.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39°51'55.80" (39.865500)

LONGITUDE = 109°28'52.05" (109.481125)

(NAD 27)

LATITUDE = 39°51'55.92" (39.865533)

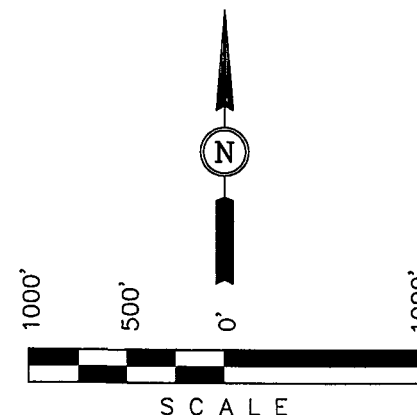
LONGITUDE = 109°28'49.59" (109.480442)

THE HOUSTON EXPLORATION COMPANY

Well location, EAST BENCH #3-17-11-22, located as shown in the NE 1/4 NW 1/4 of Section 17, T11S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

| | | |
|-------------------------|---|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 06-10-05 | DATE DRAWN: 06-23-05 |
| PARTY A.F. B.W. P.M. | REFERENCES G.L.O. PLAT | |
| WEATHER HOT | FILE THE HOUSTON EXPLORATION COMPANY | |

SELF-CERTIFICATION STATEMENT

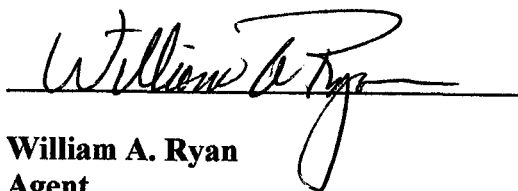
The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that The Houston Exploration Company are considered to be the operator of the following well.

**East Bench 3-17-11-22
Section 17, T.11S, R.22E.
NE 1/4, NW 1/4
Lease UTU-73920
Uintah County, Utah**

The Houston Exploration Company is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond UTB-000062 provides state-wide bond coverage on all Federal lands.



**William A. Ryan
Agent
Rocky Mountain Consulting
290 S. 800 E.
Vernal UT 84078
435-789-0968 Office
435-828-0968 Cell
435-789-0970 Fax
rmewar@hotmail.com**

Ten Point Plan

The Houston Exploration Company

East Bench #3-17-11-22

Surface Location NE ¼ NW ¼, Section 17, T. 11S., R. 22E.

1. Surface Formation

Green River

2. Estimated Formation Tops and Datum:

| <u>Formation</u> | <u>Depth</u> | <u>Datum</u> |
|-------------------------|--------------|--------------|
| Green River | Surface | +5,742' G.L. |
| Uteland Butte Limestone | 3,679 | +2,063' |
| Wasatch | 3,794 | +1,948' |
| Mesaverda | 6,194 | -452' |
| Buck Tounge | 8,394 | -2,652' |
| Castlegate | 8,054 | -2,312' |
| TD | 8,025 | -2,283' |

A 11" hole will be drilled to 2,000' +/- . The hole depth will depend on the depth that the Birds Nest Zone is encountered. The hole will be drilled 400' beyond the top of the Birds Nest.

3. Producing Formation Depth:

Formation objective includes the Green River, Wasatch, Mesaverde and its sub-members.

Off Set Well information

Permitted/Drilled:

East Bench 1-17-11-22
East Bench 5-17-11-22
East Bench 7-17-11-22
East Bench 9-17-11-22
East Bench 16-17-11-22

Abandoned Well:

BAF #14-8

4. Proposed Casing:

| <u>Hole Size</u> | <u>Casing Size</u> | <u>Weight/FT</u> | <u>Grade</u> | <u>Coupling & Tread</u> | <u>Casing Depth</u> | <u>New/Used</u> |
|------------------|--------------------|------------------|--------------|-----------------------------|---------------------|-----------------|
| 11 | 8 5/8 | 36# | J-55 | STC | 2000 | NEW |
| 7 7/8 | 4 1/2 | 11.6# | N-80 | LTC | T.D. | NEW |

Cement Program:

The Surface Casing will be cemented to the Surface as follows:

| | <u>Casing Size</u> | <u>Cement Type</u> | <u>Cement Amounts</u> | <u>Cement Yield</u> | <u>Cement Weight</u> |
|----------|--------------------|--|-----------------------|-------------------------|----------------------|
| Lead: | 8 5/8 | Premium Lite II .05#/sk Static Free .25#/sk Cello Flake 5#/sk KOL Seal .002 gps FP-6L 10% Bentonite .5% Sodium Metasilicate 3% Potassium Chloride | 250 sks. +/- | 3.38ft ³ /sk | 11.0 ppg |
| Tail: | 8 5/8 | Class "G" 2% Calcium Chloride .25#/sk Cello Flake | 329 sks. +/- | 1.2ft ³ /sk | 15.6 ppg |
| Top Job: | 8 5/8 | 4% Calcium Chloride .25#/sk Cello Flake | 200 sks. +/- | 1.10ft ³ /sk | 15.6 ppg |

Production casing will be cemented to 2,500' or higher as follows:

| <u>Casing Size</u> | <u>Cement Type</u> | <u>Cement Amounts</u> | <u>Cement Yield</u> | <u>Cement Weight</u> |
|------------------------|---|---------------------------|-------------------------|--------------------------|
| Lead: | | | | |
| 4 1/2 | Premium Lite II .25#/sk Cello Flake .05#/sk Static Free 5#/sk Kol Seal 3% Potassium Chloride .055 gps FP-6L 10% Bentonite .5 Sodium Metasilicate | 200 sks +/- | 3.3ft ³ /sk | 11.0 ppg |
| Tail: | | | | |
| 4 1/2 | Class "G" .05% Static Free 2 Sodium Chloride .1% R-3 2% Bentonite | 400 sks +/- | 1.56ft ³ /sk | 14.3 ppg |

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 8 5/8" surface casing. The BOP system including the casing will be pressure tested to minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

| <u>Interval</u> | <u>Mud weight lbs./gal.</u> | <u>Viscosity Sec./OT.</u> | <u>Fluid Loss Ml/30 Mins.</u> | <u>Mud Type</u> |
|-----------------|---------------------------------|-------------------------------|-----------------------------------|-----------------|
| 0-2000 | Air/Clear Water | ----- | No Control | Water/Gel |
| 2000-T.D. | 8.4-12.0 | 30 | 8-10 | Water/Gel |

7. Auxiliary Equipment

Upper Kelly cock, full opening stabbing valve, 2 ½" choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling: Every 10' from 2000' to T.D.
- d) Logging:

| | |
|----------------------|-------------------|
| Type | Interval |
| DLL/SFL W/GR and SP | T.D. to Surf. Csg |
| FDC/CNL W/GR and CAL | T.D. to Surf. Csg |

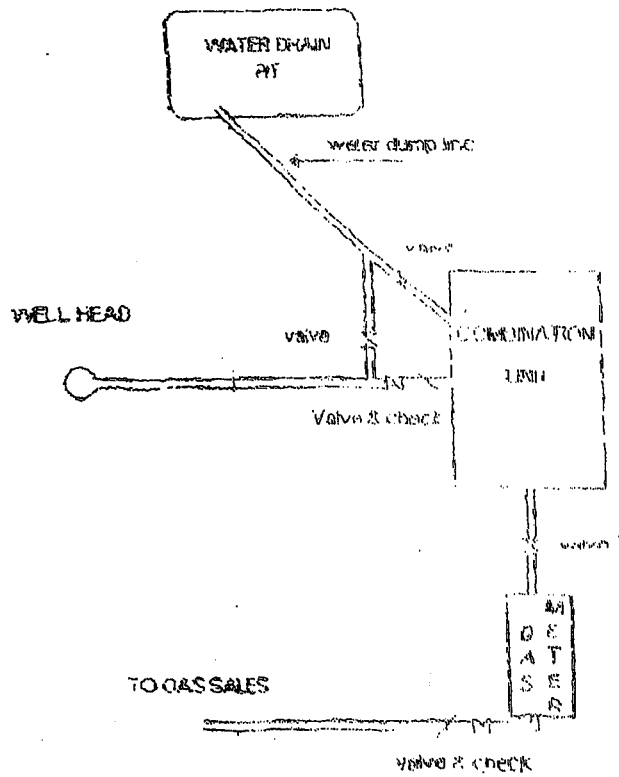
9. Abnormalities (including sour gas):

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Wasatch Formation. Other wells drilled in the area have not encountered over pressured zones or H₂S.

10. Drilling Schedule:

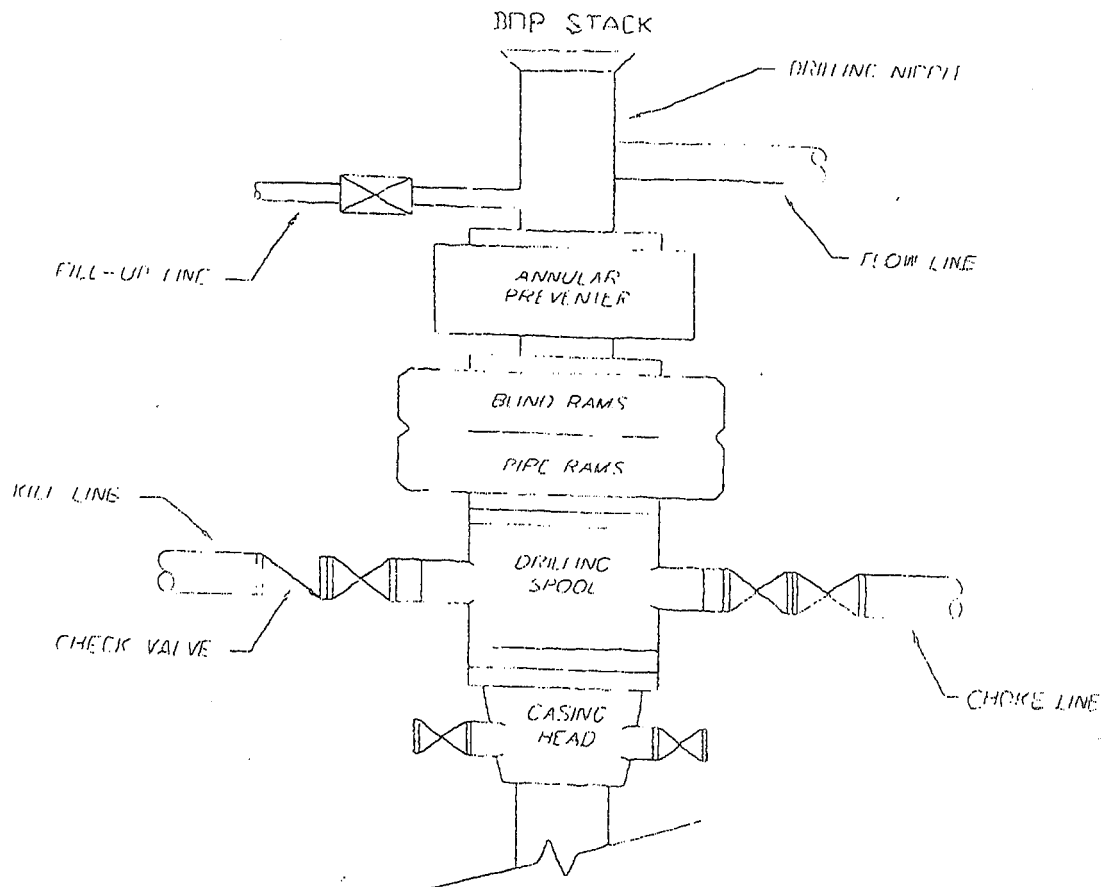
The anticipated starting date is 10/15/05. Duration of operations is expected to be 30 days.

TYPICAL
GAS WELL

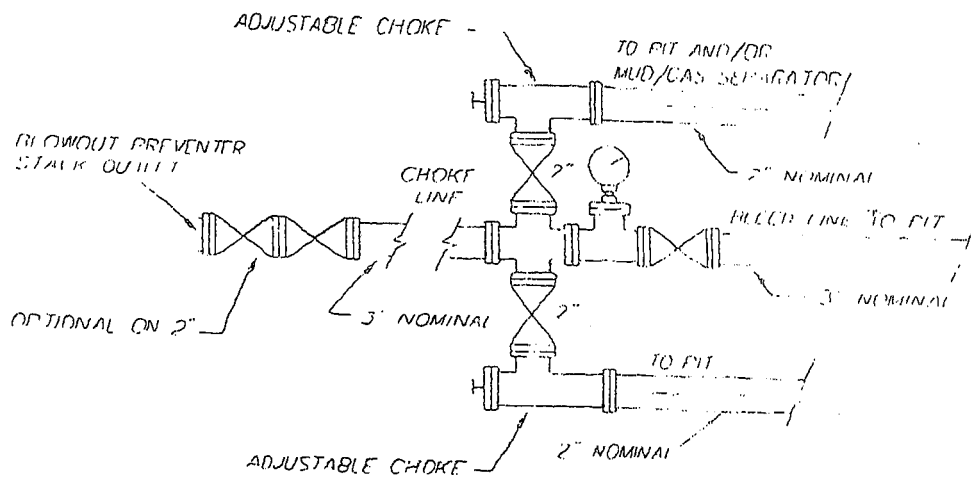


THE HOUSTON EXPLORATION COMPANY

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i. CHOKE MANIFOLD SCHEMATIC



THE HOUSTON EXPLORATION COMPANY

13 POINT SURFACE USE PLAN

FOR WELL

EAST BENCH 3-17-11-22

LOCATED IN NE $\frac{1}{4}$ NW $\frac{1}{4}$

SECTION 17, T. 11S, R22E, S.L.B.&M.

UINTAH COUNTY, UTAH

LEASE NUMBER: UTU-73920

SURFACE OWNERSHIP: FEDERAL

1. Existing Roads:

To reach The Houston Exploration Co. well East Bench 3-17-11-22 in Section 17, T11S, R 22E, Starting in Vernal, Utah.

Proceed in a westerly direction from Vernal, UT along US Highway 40 approximately 14.0 miles to the junction of State Hwy 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, UT; proceed in a southerly, then southeasterly direction approximately 11.2 miles on the Seep Ridge Road to the junction of this road and an existing road to the southeast; turn left and proceed in a southeasterly direction approximately 9.2 miles to the junction of this road and an existing road to the southeast; turn right and proceed in a southerly direction approximately 4.9 miles to the junction of this road and an existing road to the northwest; turn right and proceed in a northwesterly, then southwesterly direction approximately 0.5 miles to the beginning of the proposed access road for the 14-16-11-22 to the southeast; follow road flags in a southeasterly, then southerly direction approximately 0.2 miles to the beginning of the proposed access road for 13-16-11-22 to the west; follow road flags in a westerly direction approximately 0.2 miles to the beginning of the proposed access road for the 12-16-11-22 to the northwest; follow road flags in a northwesterly direction approximately 0.1 miles to the beginning of the proposed access road for the 9-17-11-22 to

the northwest; follow road flags in a northwesterly direction approximately 0.15 miles to the beginning of the proposed access road to the southwest; follow road flags in a southwesterly, then northwesterly direction approximately 1.1 miles to the proposed location.

Total distance from Vernal, Utah to the proposed well location is approximately 58.55 miles.

All existing roads to the proposed location are State of Utah, BLM maintained or County Class D roads. Please see the attached map for additional details.

2. Planned access road

The proposed access road will be approximately 5,808' +/- of new construction on lease. The road will be graded once per year minimum and maintained.

- A) Approximate length 5808 ft
- B) Right of Way width 30 ft
- C) Running surface 18 ft
- D) Surface material Native soil
- E) Maximum grade 5%
- F) Fence crossing None
- G) Culvert None
- H) Turnouts None
- I) Major cuts and fills None
- J) Road Flagged Yes
- K) Access road surface ownership
Federal
- L) All new construction on lease
Yes
- M) Pipe line crossing None

Please see the attached location plat for additional details.

An off lease right-of-way will not be required.

All surface disturbances for the road and location will be within the lease boundary.

3. Location of existing wells

The following wells are located within a one-mile radius of the location site.

| | |
|---|------|
| A) Producing well | None |
| B) Water well | None |
| C) Abandoned well BAF 14-8 | |
| D) Temp. abandoned well | None |
| E) Disposal well | None |
| F) Drilling /Permitted well East Bench 4-16-11-22 East Bench 5-16-11-22 East Bench 12-16-11-22 East Bench 1-17-11-22 East Bench 5-17-11-22 East Bench 7-17-11-22 East Bench 9-17-11-22 East Bench 16-17-11-22 | |
| G) Shut in wells | None |
| H) Injection well | None |
| I) Monitoring or observation well | None |

Please see the attached map for additional details.

4. Location of tank batteries, production facilities and production gathering service lines.

All production facilities are to be contained within the proposed

location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted an **Olive Black** color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is **Olive Black**.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulation identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

If the well is capable of economic production a surface gas line will be required.

Approximately 5,835' +/- of 3" steel surface gas gathering line would be constructed on Federal Lands as determined at the onsite on 9/13/2005 with Karl Wright and Dixie Saddler. Due to Sage-grouse in the area, the pipeline will be surface. The line will tie into the proposed pipeline for the 9-17-11-22 in Section 17, T11S, R22E. The pipeline would be strung and boomed to the east of the location

and the south of the access road. A temporary width will be 30' for construction and 15' for permanent width.

An off lease right-of-way will not be required.

Please see the attached location diagrams for pipeline location.

The gas meter run will be located within 500' of the wellhead. The gas line will be buried or anchored down from the wellhead to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration report will be submitted to the BLM's Vernal District office and State of Utah, Division of Oil, Gas, and Mining. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing will come from Bitter Creek in Permit # T-75377.

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravel or pit lining material will be obtained from private resources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately 12 ft. deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit will be lined.

The reserve pit will be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90-day period an application for approval for permanent

disposal method and location will be submitted to the authorized officer. **Evaporation may be used instead of trucking to facilitate closing and reclamation of the reserve pit. A pumping system would be used for evaporation.**

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized landfill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follows:

- A) Pad length 345 ft.**
- B) Pad width 245 ft.**
- C) Pit depth 12 ft.**
- D) Pit length 150 ft.**
- E) Pit width 75 ft.**
- F) Max cut 25.5 ft.**

- G) Max fill 8.7 ft.**
- H) Total cut yds. 10,650 cu yds**
- I) Pit location south end**
- J) Top soil location north & south ends**
- K) Access road location east end**
- L) Flare Pit corner C**

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.**
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.**
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.**
- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.**
- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.**

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the pit area. The topsoil removed and piled will amount to approximately **1,810** cubic yards of material. Topsoil will be stockpiled in one distinct pile. Placement of the topsoil is noted on the attached location plat. The topsoil pile from the location will be seeded as soon as the soil is stock piled with the seed mix listed. When all drilling and completion activities have been completed and the pit back-filled the topsoil from the pit area will be spread on the pit area. The pit area will be seeded when the soil has been spread. The unused portion of the location (the area outside the dead men) will be re-contoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled

All disturbed areas will be re-contoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried

sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert the run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

A) Seeding dates:

Seed will be spread when topsoil is stock piled and when reclamation work is performed.

The seed mix and quantity list will be used whether the seed is broadcast or drilled.

B) Interim Seed Mix

4#/acre Crested Wheat Grass
4#/acre Thread & Needle Grass
4#/acre Indian Rice Grass

A final seed mix will be provided by the Authorized Officer in the Conditions of Approval.

11. Surface ownership:

| | |
|-------------|---------|
| Access road | Federal |
| Location | Federal |
| Pipe line | Federal |

12. Other information:

A) Vegetation

The vegetation coverage is Slight. The majority of the existing vegetation consists of non-native species. Rabbit brush, bitter brush, and Indian Rice grass and Sagebrush are also found on the location.

B) Dwellings:

There are no dwelling or other facilities within a one-mile radius of the location.

C) Archeology:

The location has been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations, which would affect such sites, will be suspended and the discovery reported promptly to the surface management agency.

D) Water:

The nearest water is the White River located 5 miles to the Northeast.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

- a) Location Construction
At least forty eight (48) hours prior to construction of location and access roads.
- b) Location completion
Prior to moving on the drilling rig.
- c) Spud notice
At least twenty-four (24) hours prior to spudding the well.
- d) Casing string and cementing
At least twenty-four (24) hours prior to running casing and cementing all casing strings.
- e) BOP and related equipment tests
At least twenty-four (24) hours prior to initial pressure tests.
- f) First production notice
Within five (5) business days after the new well begins, or production resumes after well has been off production for more than 90 days.

G) Flare pit:

The flare pit will be located in **corner C** of the reserve pit out side the pit fences and 100 feet from the bore hole on the east side of the location. All fluids will be removed from the pit within 48 hours of occurrence.

13. Lessees or Operator's representative and certification

A) Representative

William A. Ryan
Rocky Mountain Consulting
290 S 800 E
Vernal, UT 84078

Office 435-789-0968
Fax 435-789-0970
Cellular 435-828-0968

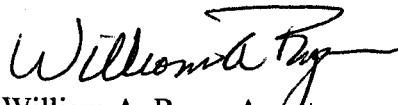
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be preformed by The Houston Exploration Company and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Date 9/20/05


William A. Ryan, Agent
Rocky Mountain Consulting

Onsite Dates: 9/13/2005

Statement of use of Hazardous Materials

No chemical(s) from the EPA's consolidated list of Chemicals subject to Reporting under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986 will be used, produced, transported, stored, disposed, or associated with the proposed action. No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

William A Ryan
Agent for The Houston Exploration Company
Rocky Mountain Consulting
290 S 800 E
Vernal, UT 84078

435-789-0968 Office
435-828-0968 Cell
435-789-0970 Fax

THE HOUSTON EXPLORATION COMPANY

EAST BENCH #3-17-11-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 17, T11S, R22E, S.L.B.&M.

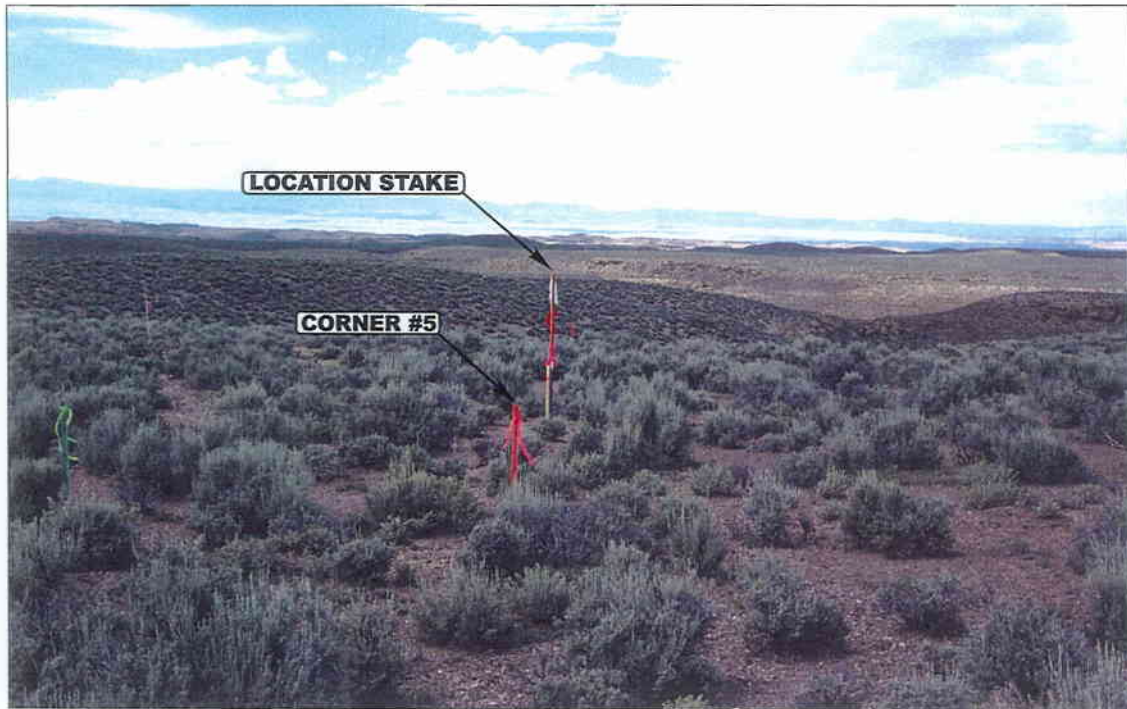


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

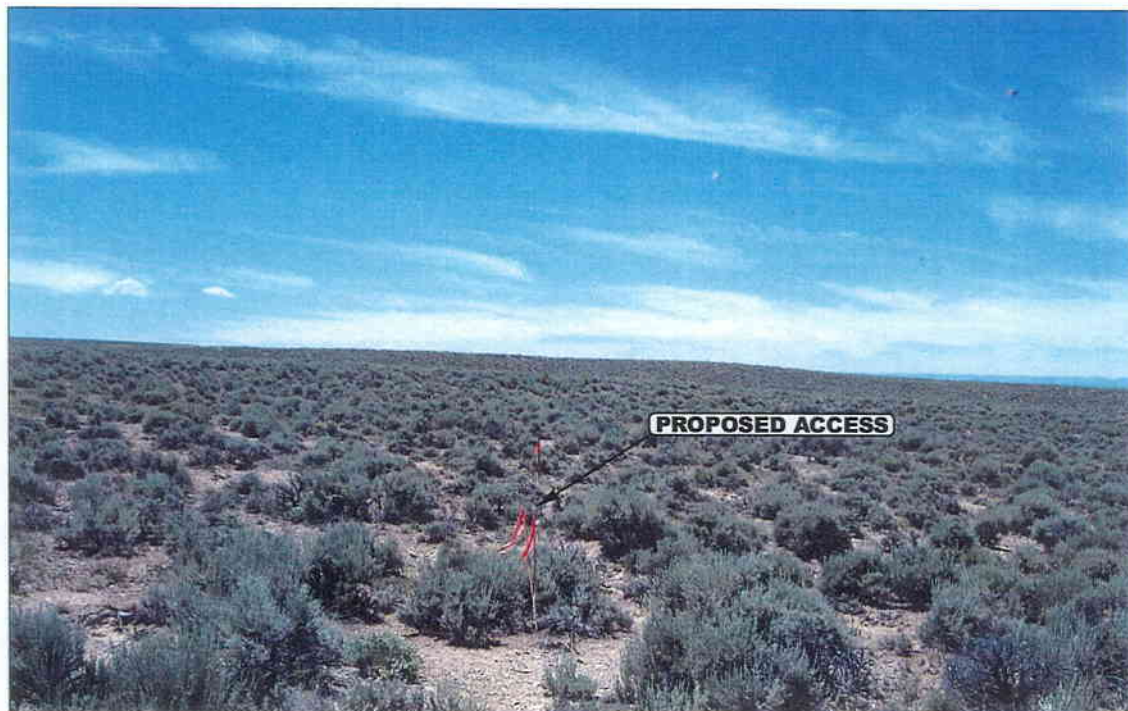


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS

7
MONTH

5
DAY

05
YEAR

PHOTO

TAKEN BY: A.F.

DRAWN BY: J.L.G.

REVISED: 00-00-00

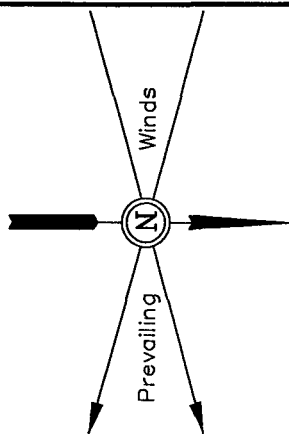
THE HOUSTON EXPLORATION COMPANY

FIGURE #1

LOCATION LAYOUT FOR

EAST BENCH #3-17-11-22
SECTION 17, T11S, R22E, S.L.B.&M.
853' FNL 2034' FWL

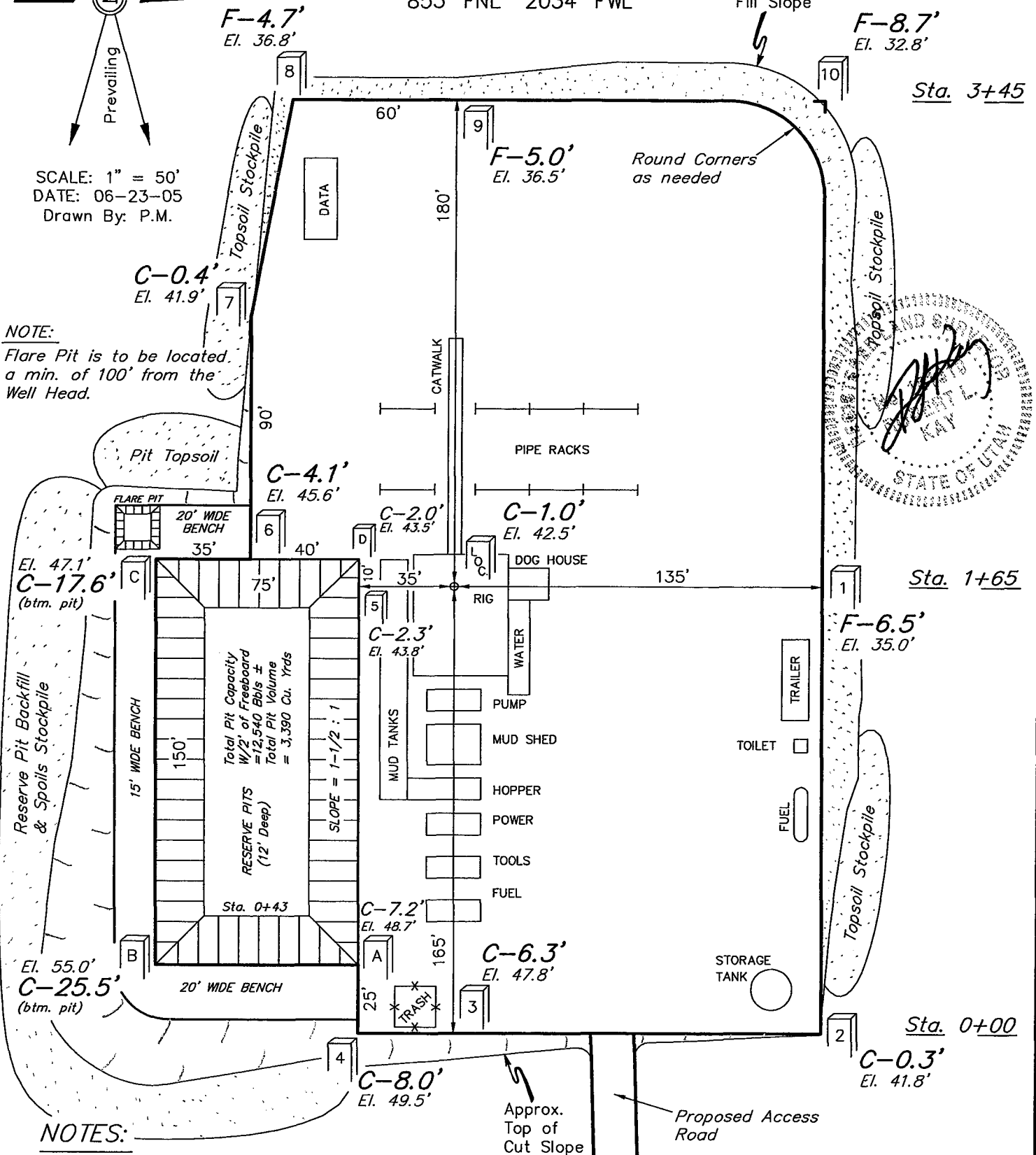
Approx.
Toe of
Fill Slope



SCALE: 1" = 50'
DATE: 06-23-05
Drawn By: P.M.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5742.5'

FINISHED GRADE ELEV. AT LOC. STAKE = 5741.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

THE HOUSTON EXPLORATION COMPANY

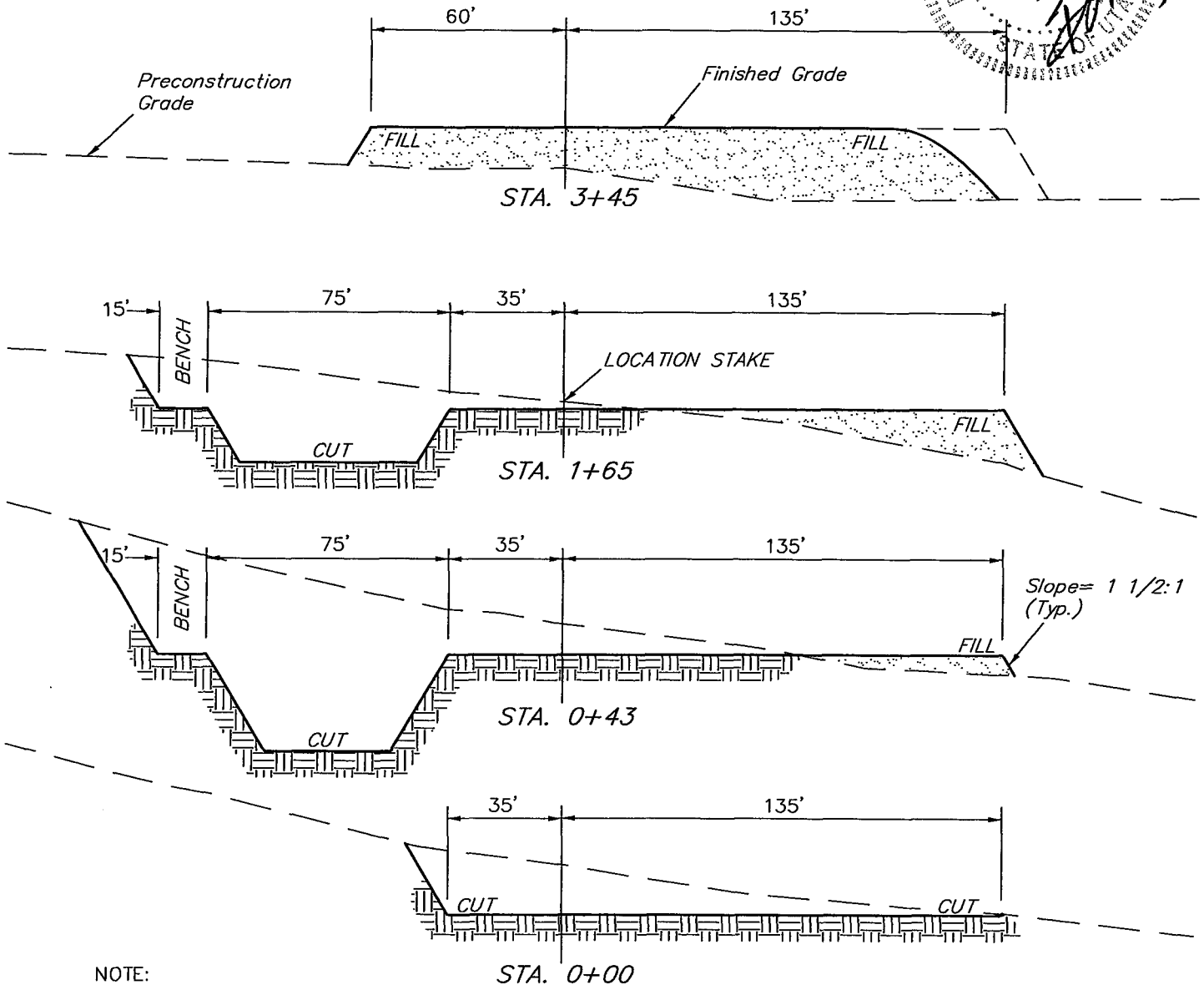
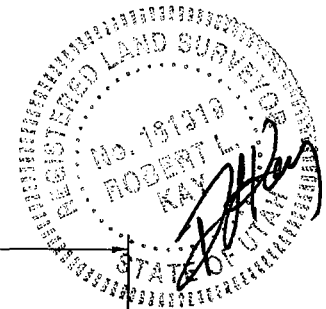
FIGURE #2

TYPICAL CROSS SECTIONS FOR

EAST BENCH #3-17-11-22
SECTION 17, T11S, R22E, S.L.B.&M.
853' FNL 2034' FWL

X-Section
Scale
1" = 20'
1" = 50'

DATE: 06-23-05
Drawn By: P.M.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,810 Cu. Yds.
Remaining Location = 9,840 Cu. Yds.

TOTAL CUT = 10,650 CU.YDS.

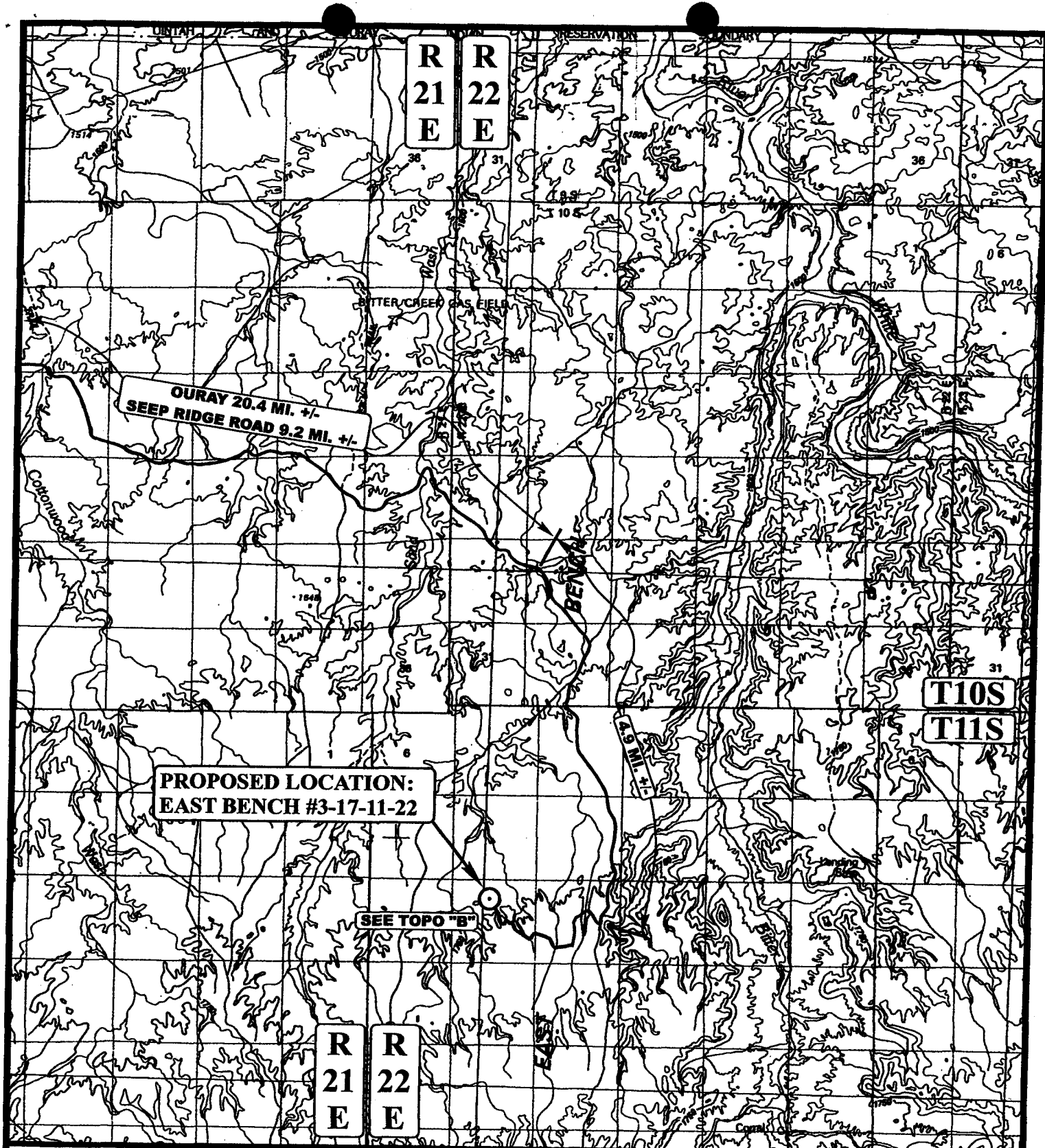
FILL = 8,140 CU.YDS.

EXCESS MATERIAL = 3,510 Cu. Yds.

Topsoil & Pit Backfill = 3,510 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



THE HOUSTON EXPLORATION COMPANY

EAST BENCH #3-17-11-22

SECTION 17, T11S, R22E, S.L.B.&M.

853' FNL 2034' FWL



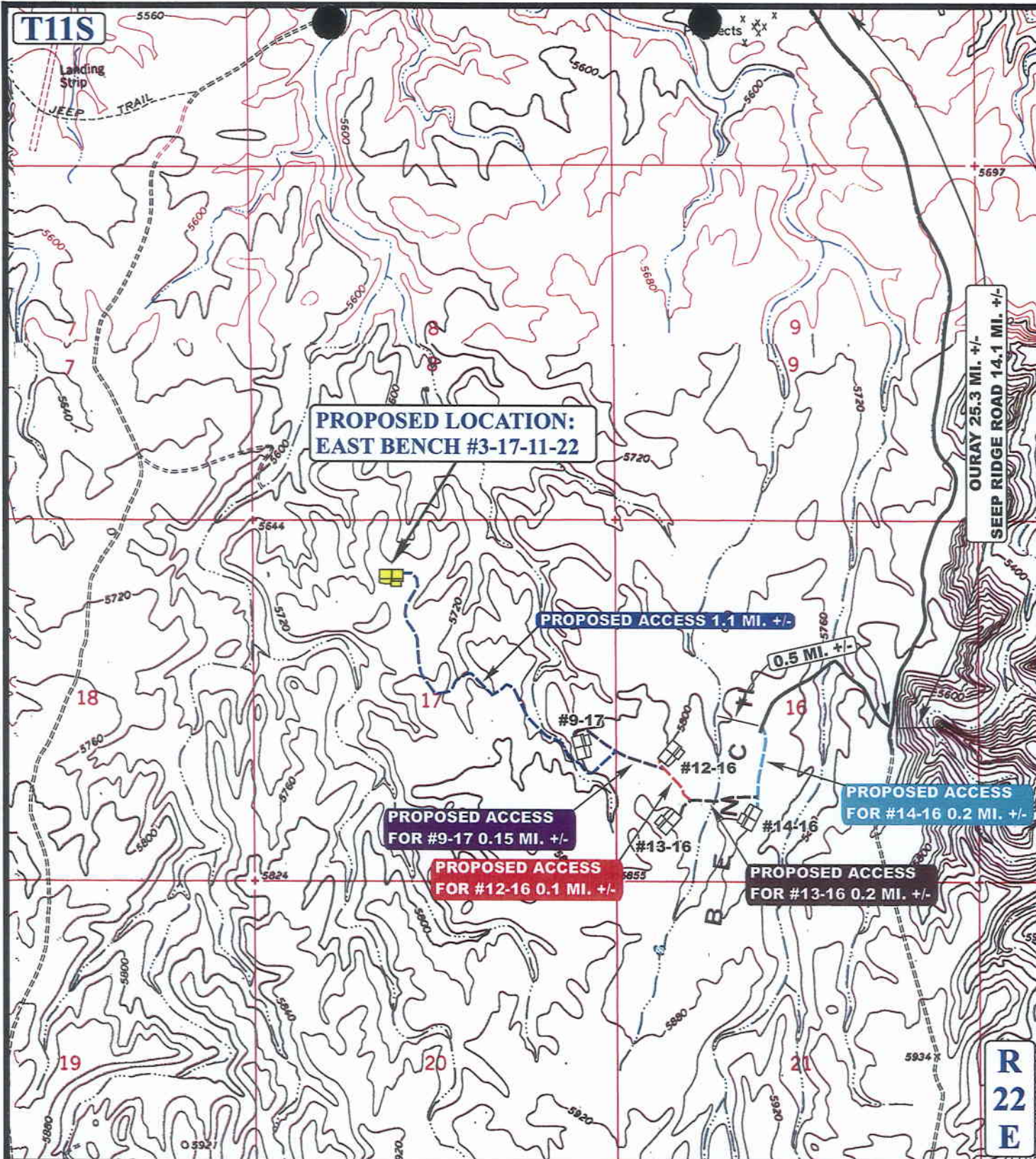
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

7 5 05
 MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: J.L.G. | REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
- - - PROPOSED ACCESS ROAD



THE HOUSTON EXPLORATION COMPANY

**EAST BENCH #3-17-11-22
SECTION 17, T11S, R22E, S.L.B.&M.
853' FNL 2034' FWL**



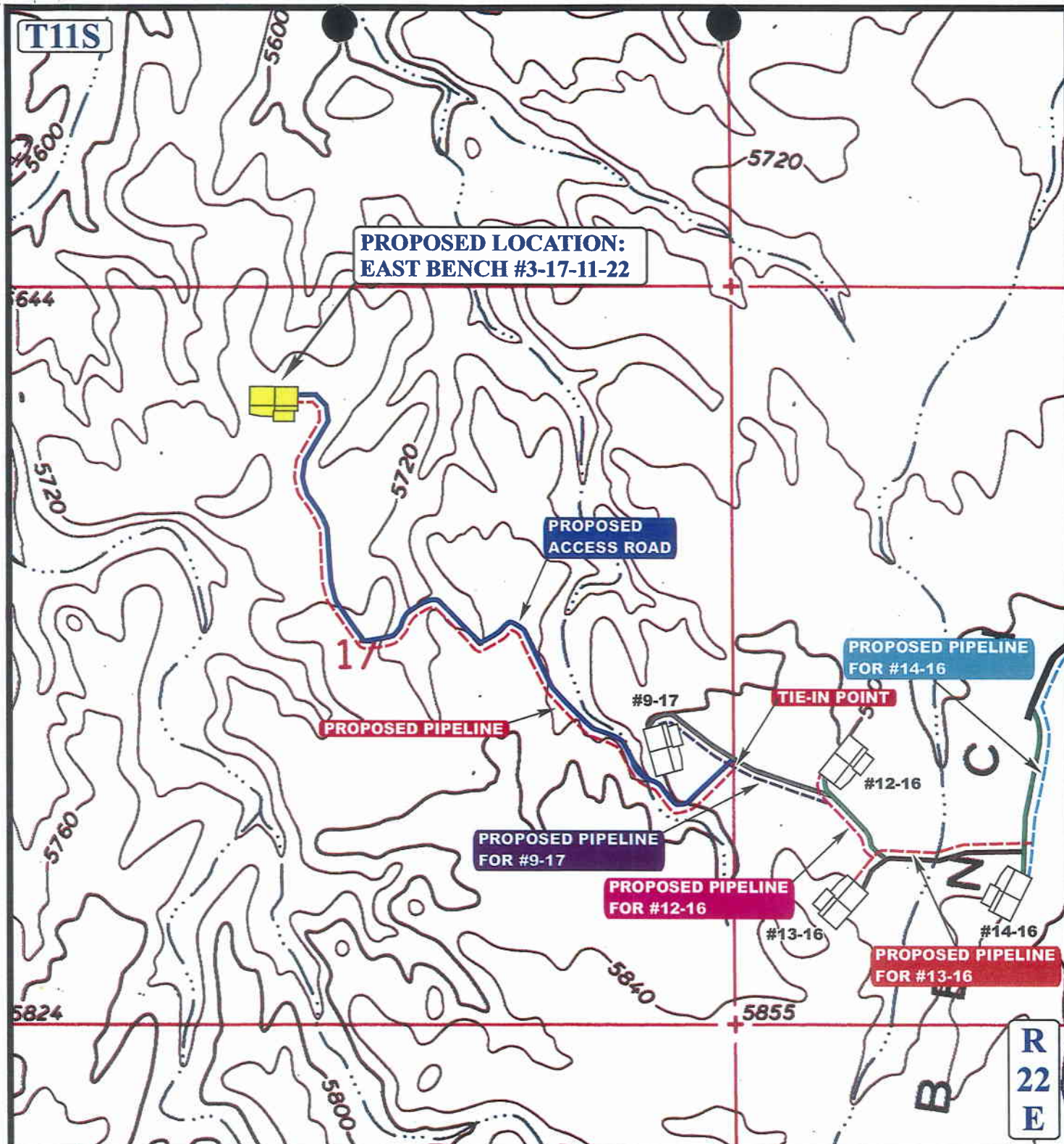
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

7 5 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

**B
TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 5,835' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



THE HOUSTON EXPLORATION COMPANY

**EAST BENCH #3-17-11-22
SECTION 17, T11S, R22E, S.L.B.&M.
853' FNL 2034' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

7 5 05
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/22/2005

API NO. ASSIGNED: 43-047-37162

WELL NAME: E BENCH 3-17-11-22

OPERATOR: HOUSTON EXPLORATION CO, (N2525)

CONTACT: BILL RYAN

PHONE NUMBER: 435-789-0968

PROPOSED LOCATION:

NENW 17 110S 220E

SURFACE: 0853 FNL 2034 FWL

BOTTOM: 0853 FNL 2034 FWL

UINTAH

UNDESIGNATED (2)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-73920

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: CSLGT

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|------|
| Engineering | | |
| Geology | | |
| Surface | | |

LATITUDE: 39.86552

LONGITUDE: -109.4804

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB-000062)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. T75376)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

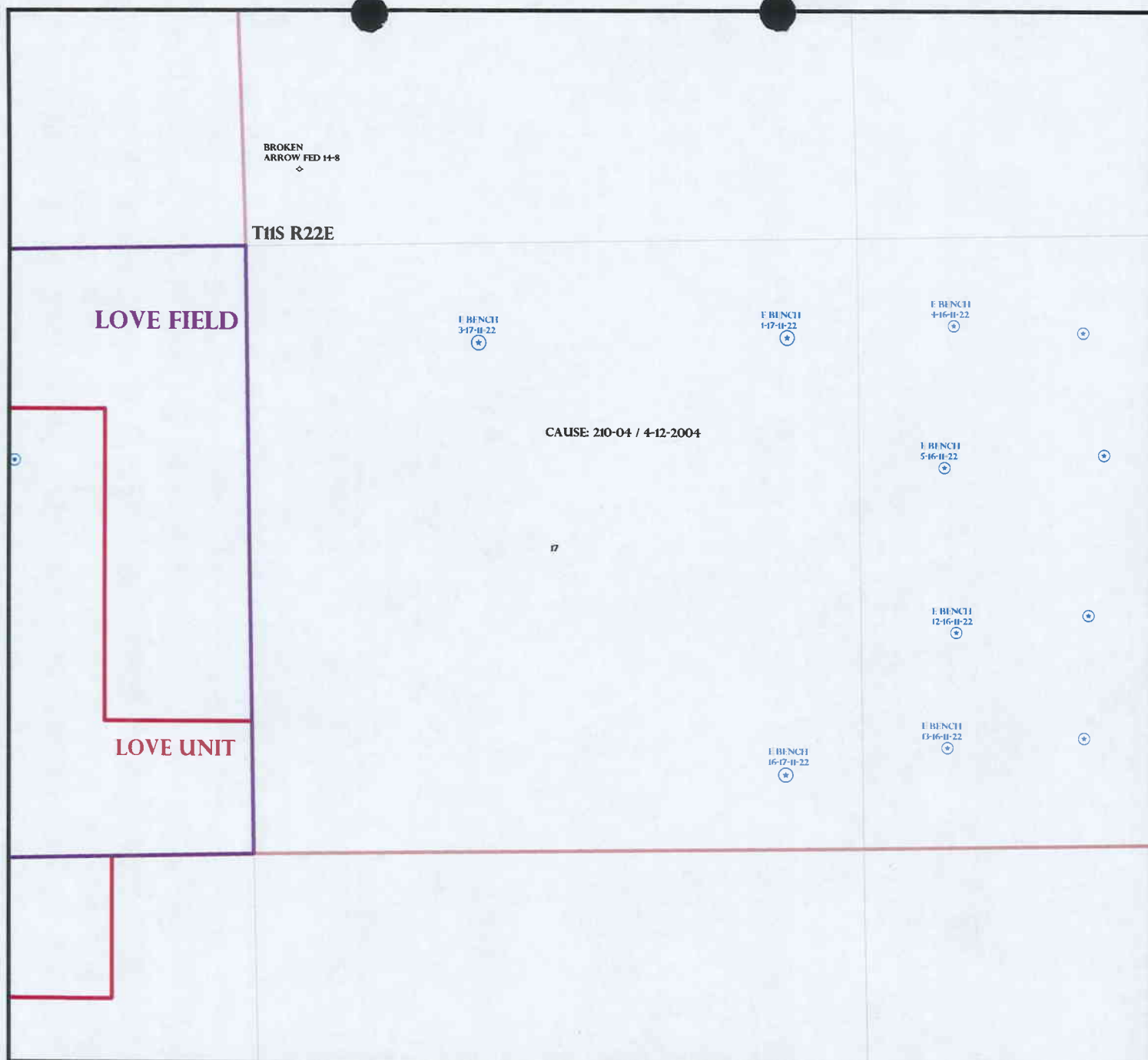
LOCATION AND SITING:

___ R649-2-3.
Unit _____
___ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 210-04
Eff Date: 4-12-04
Siting: 460' fr ext drl u barge, 920' fr other wells.
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1-federal approval



OPERATOR: THE HOUSTON EXPL (N2525)

SEC: 17 T. 11S R. 22E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

CAUSE: 210-04 / 4-12-2004

Field Status

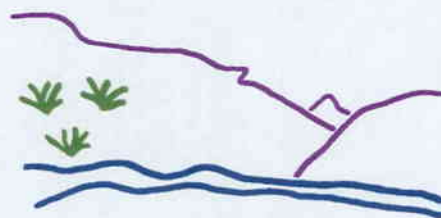
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 22-SEPTEMBER-2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 22, 2005

Houston Exploration Company
1100 Louisiana, Suite 2000
Houston, TX 77002

Re: East Bench 3-17-11-22 Well, 853' FNL, 2034' FWL, NE NW, Sec. 17,
T. 11 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37162.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Houston Exploration Company
Well Name & Number East Bench 3-17-11-22
API Number: 43-047-37162
Lease: UTU-73920

Location: NE NW Sec. 17 T. 11 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2005

FROM: (Old Operator):

N2525-The Houston Exploration Company
1100 Louisiana, Suite 2000
Houston, TX 77002

Phone: 1-(713) 830-6938

TO: (New Operator):

N2750-Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, CO 80202

Phone: 1-(303) 350-5102

CA No.

Unit:

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS | |
|--------------------------|-----|------|------|------------|-----------|------------|-----------|-------------|---|
| BONANZA 14-22-9-24 | 22 | 090S | 240E | 4304737158 | | Federal | GW | APD | C |
| BONANZA 13-22-9-24 | 22 | 090S | 240E | 4304737159 | | Federal | GW | APD | C |
| BONANZA 5-22-9-24 | 22 | 090S | 240E | 4304737181 | | Federal | GW | APD | C |
| BONANZA 15-22-9-24 | 22 | 090S | 240E | 4304737182 | | Federal | GW | APD | C |
| BONANZA 11-22-9-24 | 22 | 090S | 240E | 4304737183 | | Federal | GW | APD | C |
| BONANZA 6-22-9-24 | 22 | 090S | 240E | 4304737184 | | Federal | GW | APD | C |
| BONANZA 9-27-9-24 | 27 | 090S | 240E | 4304737160 | | Federal | GW | APD | C |
| BONANZA 7-27-9-24 | 27 | 090S | 240E | 4304737161 | | Federal | GW | APD | C |
| BONANZA 1-27-9-24 | 27 | 090S | 240E | 4304737186 | | Federal | GW | APD | C |
| SOUTHMAN CYN 3-5 | 05 | 100S | 240E | 4304736107 | | Federal | GW | APD | |
| SOUTHMAN CYN 6-6 | 06 | 100S | 240E | 4304736108 | | Federal | GW | APD | |
| SOUTHMAN CYN 8-6 | 06 | 100S | 240E | 4304736109 | | Federal | GW | APD | |
| E BENCH 3-17-11-22 | 17 | 110S | 220E | 4304737162 | | Federal | GW | APD | C |
| E BENCH 1-17-11-22 | 17 | 110S | 220E | 4304737163 | | Federal | GW | APD | C |
| E BENCH 16-17-11-22 | 17 | 110S | 220E | 4304737164 | | Federal | GW | APD | C |
| E BENCH 5-17-11-22 | 17 | 110S | 220E | 4304737187 | | Federal | GW | APD | C |
| E BENCH 7-17-11-22 | 17 | 110S | 220E | 4304737188 | | Federal | GW | APD | C |
| ASPHALT WASH 9-9-11-24 | 09 | 110S | 240E | 4304737189 | | Federal | GW | APD | C |
| ASPHALT WASH 15-16-11-24 | 16 | 110S | 240E | 4304737190 | | State | GW | NEW | C |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/26/20052. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/26/20053. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/29/20054. Is the new operator registered in the State of Utah: YES Business Number: 5771233-01615. If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on:

Requested 9/29/05

6b. Inspections of LA PA state/fee well sites complete on:

n/a

6c. Reports current for Production/Disposition & Sundries on:

9/29/2005

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/11/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/11/2005
3. Bond information entered in RBDMS on: 10/11/2005
4. Fee/State wells attached to bond in RBDMS on: 10/11/2005
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/26/2005

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0008031
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: The Houston Exploration Company <i>N2525</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1100 Louisiana, Ste 2000 CITY Houston STATE TX ZIP 77002 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List | | 8. WELL NAME and NUMBER: See Attached List |
| PHONE NUMBER: (713) 830-6938 | | 9. API NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: |

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: Effective <u>9/1/05</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE <u>9/1/05</u> | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enduring Resources, LLC Operator #N 2750 Utah State Bond #RLB0008031
475 17th Street, Ste 1500
Denver, CO 80202

Contact : Frank Hutto 303-350-5102

Frank Hutto
Signature & Title

Date 9/19/05

| | |
|--|---|
| NAME (PLEASE PRINT) <u>Joanne Hresko</u> | TITLE <u>Vice President/General Manager Onshore</u> |
| SIGNATURE <i>Joanne Hresko</i> | DATE <u>9/2/2005</u> |

(This space for State use only)

APPROVED 9/29/2005

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

*AS AMENDED 10/11/05

APPROVED BY GREG DAVIS OF
HOUSTON EXPLORATION AND
ALVIN ARLIAN OF
ENDURING RESOURCES

RECEIVED
SEP 26 2005
DIV. OF OIL, GAS & MINING

Houston Exploration Co to Enduring Resources, LLC
Amended List approved 10/11/2005
Effective 9/1/05

| well_name (DOGM) | sec | twsp | rng | api (DOGM) | entity | lease | well | stat | flag | l_num | unit |
|--------------------------|-----|------|------|------------|--------|---------|------|------|------|-----------|---------|
| SOUTHMAN CYN 3-5 | 05 | 100S | 240E | 4304736107 | | Federal | GW | APD | | UTU-81204 | |
| SOUTHMAN CYN 6-6 | 06 | 100S | 240E | 4304736108 | | Federal | GW | APD | | UTU-81204 | |
| SOUTHMAN CYN 8-6 | 06 | 100S | 240E | 4304736109 | | Federal | GW | APD | | UTU-81204 | |
| BONANZA 14-22-9-24 | 22 | 090S | 240E | 4304737158 | | Federal | GW | APD | C | UTU-75118 | |
| BONANZA 13-22-9-24 | 22 | 090S | 240E | 4304737159 | | Federal | GW | APD | C | UTU-75118 | |
| BONANZA 9-27-9-24 | 27 | 090S | 240E | 4304737160 | | Federal | GW | APD | C | UTU-80571 | |
| BONANZA 7-27-9-24 | 27 | 090S | 240E | 4304737161 | | Federal | GW | APD | C | UTU-80571 | |
| E BENCH 3-17-11-22 | 17 | 110S | 220E | 4304737162 | | Federal | GW | APD | C | UTU-73920 | |
| E BENCH 1-17-11-22 | 17 | 110S | 220E | 4304737163 | | Federal | GW | APD | C | UTU-73920 | |
| E BENCH 16-17-11-22 | 17 | 110S | 220E | 4304737164 | | Federal | GW | APD | C | UTU-73920 | |
| BONANZA 5-22-9-24 | 22 | 090S | 240E | 4304737181 | | Federal | GW | APD | C | UTU-75118 | |
| BONANZA 15-22-9-24 | 22 | 090S | 240E | 4304737182 | | Federal | GW | APD | C | UTU-75118 | |
| BONANZA 11-22-9-24 | 22 | 090S | 240E | 4304737183 | | Federal | GW | APD | C | UTU-75118 | |
| BONANZA 6-22-9-24 | 22 | 090S | 240E | 4304737184 | | Federal | GW | APD | C | UTU-75118 | |
| BONANZA 1-27-9-24 | 27 | 090S | 240E | 4304737186 | | Federal | GW | APD | C | UTU-80571 | |
| E BENCH 5-17-11-22 | 17 | 110S | 220E | 4304737187 | | Federal | GW | APD | C | UTU-73920 | |
| E BENCH 7-17-11-22 | 17 | 110S | 220E | 4304737188 | | Federal | GW | APD | C | UTU-73920 | |
| ASPHALT WASH 9-9-11-24 | 09 | 110S | 240E | 4304737189 | | Federal | GW | APD | C | UTU-73920 | |
| ASPHALT WASH 15-16-11-24 | 16 | 110S | 240E | 4304737190 | | State | GW | NEW | C | ML-47080 | |
| BONANZA 5-26-9-24 | 26 | 090S | 240E | 4304737185 | | Federal | GW | APD | C | UTU-75118 | BONANZA |

TRANSFER OF OPERATOR

NATURAL BUTTES FIELD, UINTAH COUNTY, UTAH
DRILLED WELLS, TO BE OPERATED BY ENDURING RESOURCES, LLC

| API Well Number | Well Name | Well Status | Qtr/Qtr | Section | Township-Range | FNL/FSL | FEL/FWL | Latitude | Longitude |
|-----------------|------------------------|-------------|---------|---------|----------------|---------|---------|----------|------------|
| 43047355550000 | Bonanza #10D-18 | SI | NWSE | 18 | 9S-24E | 1437 S | 1800 E | 40.03340 | -109.25282 |
| 43047355510000 | Bonanza #12D-12 | Producing | NWSW | 12 | 9S-23E | 1556 S | 867 W | 40.04788 | -109.28055 |
| 43047356930000 | Bonanza #2D-27 | Producing | NWNE | 27 | 9S-24E | 1064 N | 1824 E | 40.01123 | -109.19600 |
| 43047359080000 | Bonanza 10-11 | Producing | NWSE | 11 | 9S-23E | 1991 S | 1755 E | 40.04866 | -109.29035 |
| 43047356920000 | Bonanza 10D-8 | SI | NWSE | 8 | 9S-24E | 1510 S | 1768 E | 40.04789 | -109.23383 |
| 43047355520000 | Bonanza 1-11 | Producing | NWNW | 11 | 9S-23E | 990 N | 990 E | 40.05431 | -109.29891 |
| 43047359290000 | Bonanza 12-20 | Drig | NWSW | 20 | 9S-25E | 1998 S | 825 W | 40.01947 | -109.13150 |
| 43047-359210000 | Bonanza 12A-18 | Producing | NWSW | 18 | 9S-24E | 2067 S | 813 W | 40.03430 | -109.26242 |
| 43047359090000 | Bonanza 14-12 | Evaluating | SESW | 12 | 9S-23E | 505 S | 2001 W | 40.04455 | -109.27693 |
| 43047359940000 | Bonanza 4-18 | WOPL | NWNW | 18 | 9S-24E | 706 N | 682 W | 40.04119 | -109.26288 |
| 43047-356220000 | Bonanza 4D-16 | Producing | NWNW | 16 | 9S-24E | 1152 N | 1209 W | 40.04000 | -109.22349 |
| 43047358600000 | Bonanza 6-36 | Producing | SESW | 36 | 9S-24E | 2217 N | 2009 W | 39.99336 | -109.16393 |
| 43047359120000 | Bonanza 6B-8 | Producing | SESW | 8 | 9S-24E | 2017 N | 1878 W | 40.05213 | -109.24004 |
| 43047359200000 | Bonanza 8D-7 | Producing | SENE | 7 | 9S-24E | 1992 N | 477 E | 40.05220 | -109.24845 |
| 43047359050000 | Buck Canyon 15-24 | P&A | SW/SE | 24 | 12S-21E | 700 S | 2139 E | 39.75386 | -109.5134 |
| 43047348150000 | Cartwright 2-35 | TA | NWNE | 35 | 9S-24E | 858 N | 2104 E | 39.99733 | -109.17882 |
| 43047332510000 | East Bench 11-16 | WOC | NESW | 16 | 11S-22E | S S | 1980 W | 39.85889 | -109.46172 |
| 43047347560000 | Hoss 15 | Producing | SWSE | 20 | 9S-25E | 1291 S | 2088 E | 40.01767 | -109.12236 |
| 43047348140000 | Little Joe 11-7 | TA | NENE | 7 | 9S-25E | 710 N | 644 E | 40.05562 | -109.13601 |
| 43047361500000 | Rainbow 14-17 | WOC | SESW | 17 | 11S-24E | 780 S | 1726 W | 39.85689 | -109.25731 |
| 43047361840000 | Rainbow 2-16 | WOC | NWNE | 16 | 11S-24E | 837 N | 2136 E | 39.86708 | -109.23348 |
| 43047353630000 | Southman Canyon 10D-36 | Producing | NWSE | 36 | 9S-23E | 1757 S | 1650 E | 39.98991 | -109.27148 |
| 43047353640000 | Southman Canyon 12D-36 | Producing | NWSW | 36 | 9S-23E | 1518 S | 1069 W | 39.98977 | -109.28040 |
| 43047357700000 | Southman Canyon 14C-36 | Producing | SESW | 36 | 9S-23E | 648 S | 1717 W | 39.98689 | -109.27716 |
| 43047357720000 | Southman Canyon 16C-36 | Producing | SESE | 36 | 9S-23E | 542 S | 736 E | 39.98607 | -109.26912 |
| 43047356910000 | Southman Canyon 2D-30 | Producing | NWNE | 30 | 9S-24E | 1171 N | 1502 E | 40.01111 | -109.25269 |
| 43047353650000 | Southman Canyon 2D-36 | Producing | NWNE | 36 | 9S-23E | 960 N | 1751 E | 39.99711 | -109.27228 |
| 43047353610000 | Southman Canyon 4D-36 | Producing | NWNW | 36 | 9S-23E | 1163 N | 1137 W | 39.99623 | -109.28012 |
| 43047353620000 | Southman Canyon 6D-36 | Producing | SESW | 36 | 9S-23E | 2466 N | 2271 W | 39.99336 | -109.27635 |
| 43047357710000 | Southman Canyon 8C-36 | Producing | SENE | 36 | 9S-23E | 2185 N | 694 E | 39.99358 | -109.26783 |
| 43047355590000 | Thurston Federal #12-1 | Producing | SESW | 12 | 12S-21E | 692 S | 1959 W | 39.78280 | -109.51768 |

TRANSFER OF OPERATOR

BLM APPROVED WELLS #2

PREVIOUS OPERATOR: Houston Exploration Company

NEW OPERATOR: Enduring Resources, LLC

EFFECTIVE DATE: September 1st, 2005

| Well Name | Q/Q | Sec | T | R | Lease Number | Footages f/ Sec Lines - SL | API Number |
|------------------------------|------------------|---------------|----------------|----------------|----------------------|--|-------------------------|
| Asphalt Wash 13-7 | SW/SW | 7 | 11S | 24E | UTU-73040 | 739' FSL & 629' FWL | 43-047-36234 |
| Bonanza 16-18 | SE/SE | 18 | 9S | 24E | UTU-73457 | 861' FSL & 715' FEL | 43-047-35992 |
| Bonanza 4-11 | NW/NW | 11 | 9S | 23E | UTU-74426 | 671' FNL & 729' FWL | 43-047-35968 |
| Bonanza 10D-12 | NW/SE | 12 | 9S | 23E | UTU-74426 | 1,785' FSL & 1,855' FEL | 43-047-35919 |
| Bonanza 12-11 | NW/SW | 11 | 9S | 23E | UTU-74426 | 1748' FSL & 420' FWL | 43-047-35916 |
| Bonanza 14-18 | SE/SW | 18 | 9S | 24E | UTU-73457 | 472' FSL & 2,010' FWL | 43-047-35993 |
| Bonanza 14A-8 | SE/SW | 8 | 9S | 24E | UTU-73457 | 907' FSL & 2,298' FWL | 43-047-35952 |
| Bonanza 16A-27 | SE/SE | 27 | 9S | 24E | UTU-80571 | 862' FSL & 581' FEL | 43-047-35923 |
| Bonanza 2-21 | NW/NE | 21 | 8S | 25E | UTU-73470 | 1,207' FNL & 1,541' FEL | 43-047-35926 |
| Bonanza 3-8 | NW/NW | 8 | 9S | 24E | UTU-73457 | 573' FNL & 1,518' FWL | 43-047-35966 |
| Bonanza 6D-7 | SE NW | 7 | 9S | 24E | UTU-73457 | 2,310' FNL & 2,310' FWL | 43-047-35690 |
| Bonanza 8-11 | SE/NE | 11 | 9S | 23E | UTU-74426 | 2,163 FNL & 615' FEL | 43-047-35907 |
| Bonanza 8B-27 | SE/NE | 27 | 9S | 24E | UTU-80571 | 1,830' FNL & 735' FEL | 43-047-35923 |
| Buck Camp 4-25 | NW/NW | 25 | 11S | 22E | UTU-74424 | 804 FNL & 695 FWL | 43-047-36276 |
| Buck Camp 4-26 | NW/NW | 26 | 11S | 22E | UTU-74974 | 660' FNL & 660' FWL | 43-047-36274 |
| Buck Canyon 1-24 | NE/NE | 24 | 12S | 21E | UTU-73440 | 488' FNL & 833' FEL | 43-047-35606 |
| Buck Canyon 15-24 | SW/SE | 24 | 12S | 21E | UTU-73440 | 700' FSL & 2,139' FEL | 43-047-35985 |
| Buck Canyon 7-24 | SW/NE | 24 | 12S | 21E | UTU-73440 | 2,041' FNL & 2,171' FEL | 43-047-35904 |
| Buck Canyon 9-24 | NE/SE | 24 | 12S | 21E | UTU-73440 | 1784' FSL & 855' FEL | 43-047-35903 |
| Rainbow 1-17 | NE/NE | 17 | 11S | 24E | UTU-73920 | 795' FNL & 586' FEL | 43-047-36151 |
| Southman Canyon #14-30 | SE/SW | 30 | 9S | 24E | UTU-80571 | 740' FSL & 1,737' FWL | 43-047-35914 |
| Southman Canyon #4C-30 | NW/NW | 30 | 9S | 24E | UTU-80571 | 676' FNL & 568' FWL | 43-047-35913 |
| Southman Canyon 12-30 | NW/SW | 30 | 9S | 24E | UTU-80571 | 1,912' FSL & 513' FWL | 43-047-36104 |
| Southman Canyon 8-30 | SE/NE | 30 | 9S | 24E | UTU-80571 | 1,875' FNL & 818' FEL | 43-047-35994 |
| Southman Canyon 9-30 | NE/SE | 30 | 9S | 24E | UTU-80571 | 2,089' FSL & 831' FEL | 43-047-36019 |

* 43047-35906
• 43047-35953

TRANSFER OF OPERATOR

STATE OF UTAH APPROVED AND PENDING

#3

PREVIOUS OPERATOR: Houston Exploration Company

NEW OPERATOR: Enduring Resources, LLC

EFFECTIVE DATE: September 1st, 2005

| Well Name | Q/Q | Sec | T | R | Lease Number | Footages f/ Sec Lines - SL | API Number | FIELD | Well Type |
|---------------------------------------|-----------------|---------------|----------------|----------------|---------------------|-------------------------------------|-------------------------|---------------------------|----------------|
| Asphalt Wash 11-16-11-24 | NESW | 16 | 11S | 24E | ML-73921 | 2000 FSL & 1900 FWL | 43-047-37088 | Undesignated | Gas |
| Asphalt Wash 12-16-11-24 | NWSW | 16 | 11S | 24E | ML-47080 | 2060 FSL & 839 FWL | 43-047-36873 | Undesignated | Gas |
| Asphalt Wash 14-16-11-24 | SESW | 16 | 11S | 24E | ML-47080 | 537 FSL & 2140 FWL | 43-047-36876 | Undesignated | Gas |
| Asphalt Wash 3-16-11-24 | NENW | 16 | 11S | 24E | ML-47080 | 825 FNL & 2116 FWL | 43-047-36886 | Undesignated | Gas |
| Asphalt Wash 4-16-11-24 | NWNW | 16 | 11S | 24E | ML-47080 | 521 FNL & 766 FWL | 43-047-36885 | Undesignated | Gas |
| Asphalt Wash 5-16-11-24 | SWNW | 16 | 11S | 24E | ML-47080 | 1880 FNL & 630 FWL | 43-047-37089 | Undesignated | Gas |
| Asphalt Wash 7-16-11-24 | SWNE | 16 | 11S | 24E | ML-47080 | 1781 FNL & 1676 FEL | 43-047-36874 | Undesignated | Gas |
| Asphalt Wash 8-16-11-24 | SENE | 16 | 11S | 24E | ML-47080 | 1905 FNL & 642 FEL | 43-047-36875 | Undesignated | Gas |
| Bonanza 14-20 | SESW | 20 | 9S | 25E | ML-45558 | 838' FSL & 1,922' FWL | 43-047-35930 | Chapita Wells | Gas |
| Bonanza 4-20 | NWNW | 20 | 9S | 25E | ML-45558 | 933' FNL & 583 FWL | 43-047-35924 | Chapita Wells | Gas |
| Bonanza 4-29 | NWNW | 29 | 9S | 25E | ML-45559 | 600' FNL & 596' FWL | 43-047-36010 | Chapita Wells | Gas |
| Bonanza 4-36 | NWNW | 36 | 9S | 24E | ML-46527 | 258' FNL & 862' FWL | 43-047-35861 | Natural Buttes | Gas |
| Bonanza 6-20 | SENE | 20 | 9S | 25E | ML-45558 | 2,178' FNL & 1,839' FWL | 43-047-35928 | Chapita Wells | Gas |
| Buck Canyon 9-16-12-21 | NESE | 16 | 12S | 21E | ML-47085 | 1980' FSL & 660' FEL | 43-047-37091 | Buck Canyon | Gas |
| Buck Canyon 11-16-12-21 | NESW | 16 | 12S | 21W | ML-47085 | NA | 43-047-37119 | Undesignated | Gas |
| Buck Canyon 13-16-21-21 | SWSW | 16 | 21S | 21W | ML-47085 | NA | 43-047-37118 | Undesignated | Gas |
| Buck Canyon 15-16-12-21 | SWSE | 16 | 12S | 21W | ML-47085 | NA | 43-047-37120 | Buck Canyon | Gas |
| East Bench 1-16 | NENE | 16 | 11S | 22E | ML-46911 | 660' FNL & 660' FEL | 43-047-36126 | Undesignated | Gas |
| East Bench 15-16 | SWSE | 16 | 11S | 22E | ML-46911 | 545' FSL & 1,848' FEL | 43-047-36128 | Undesignated | Gas |
| East Bench 3-16 | NENW | 16 | 11S | 22E | ML-46911 | 832' FNL & 1,978' FWL | 43-047-36125 | Undesignated | Gas |
| East Bench 7-16 | SWNE | 16 | 11S | 22E | ML-46911 | 1,909' FNL & 1,643' FEL | 43-047-36127 | Undesignated | Gas |
| East Bench 12-16-11-22 | NWSW | 16 | 11S | 22E | ML-46911 | 1862 FSL & 838 FEL | 43-047-37128 | Undesignated | Gas |
| East Bench 13-16-11-22 | SWSW | 16 | 11S | 22E | ML-46911 | 880 FSL & 750 FWL | 43-047-37130 | Undesignated | Gas |
| East Bench 14-16-11-22 | SESW | 16 | 11S | 22E | ML-46911 | 848 FSL & 1930 FWL | 43-047-37122 | Undesignated | Gas |
| East Bench 16-16-11-22 | SESE | 16 | 11S | 22E | ML-46911 | 663 FSL & 1055 FEL | 43-047-37121 | Undesignated | Gas |
| East Bench 2-16-11-22 | NWNE | 16 | 11S | 22E | ML-46911 | 705 FNL & 2077 FEL | 43-047-37125 | Undesignated | Gas |
| East Bench 4-16-11-22 | NWNW | 16 | 11S | 22E | ML-46911 | 760 FNL & 860 FWL | 43-047-37126 | Undesignated | Gas |
| East Bench 5-16-11-22 | SWNW | 16 | 11S | 22E | ML-46911 | 1980 FNL & 758 FWL | 43-047-37129 | Undesignated | Gas |
| East Bench 6-16-11-22 | SENE | 16 | 11S | 22E | ML-46911 | 1887 FNL & 2138 FWL | 43-047-37124 | Undesignated | Gas |
| East Bench 8-16-11-22 | SENE | 16 | 11S | 22E | ML-46911 | 1880 FNL & 780 FEL | 43-047-37127 | Undesignated | Gas |
| East Bench 9-16-11-22 | NESE | 16 | 11S | 22E | ML-46911 | 2035 FSL & 1422 FEL | 43-047-37123 | Undesignated | Gas |
| Gusher 6-2 | SENE | 2 | 6S | 19E | ML-49144 | 1550 FNL & 1025 FWL | 43-047-36963 | Moffit Canal | Oil |
| Hanging Rock 1-32 | NENE | 32 | 11S | 23E | ML-47079 | 542' FNL & 690' FEL | 43-047-36309 | Undesignated | Gas |
| Little Pack Mountain 1-16 | NWNW | 16 | 12S | 20E | ML-47082 | 609 FNL & 688 FEL | 43-047-36981 | Wildcat | Gas |
| Little Pack Mountain 7-32 | SWNE | 32 | 12S | 20E | ML-47083 | 1792 FNL & 1797 FEL | 43-047-36980 | Wildcat | Gas |
| Rock House 12-36-10-23 | NWSW | 36 | 10S | 23E | ML-47907 | 1844 FSL & 755 FWL | 43-047-36534 | Natural Buttes | Gas |
| Rock House 13-32-10-23 | SWSW | 32 | 10S | 23E | ML-47063 | 564 FSL & 471 FWL | 43-047-36411 | Natural Buttes | Gas |
| Rock House 1-36-10-22 | NENE | 36 | 10S | 22E | ML-47061 | 620 FNL & 850 FEL | 43-047-36408 | Natural Buttes | Gas |
| Rock House 3-36-10-22 | NENW | 36 | 10S | 22E | ML-47061 | 934 FNL & 1783 FWL | 43-047-36407 | Natural Buttes | Gas |
| Rock House 4-32-10-23 | SWNW | 32 | 10S | 23E | ML-47063 | 1406 FNL & 562 FWL | 43-047-36412 | Natural Buttes | Gas |
| Rock House 7-36-10-22 | SWNE | 36 | 10S | 22E | ML-47061 | 2209 FNL & 2445 FEL | 43-047-36409 | Natural Buttes | Gas |
| Rock House 9-32-10-23 | NESE | 32 | 10S | 23E | ML-47063 | 2008 FSL & 1042 FEL | 43-047-36337 | Natural Buttes | Gas |
| Rockhouse #13-36 | SWSW | 36 | 10S | 22E | ML-46907 | 486 FSL & 844' FWL | 43-047-35902 | Natural Buttes | Gas |
| Rockhouse 16-2 | SESE | 2 | 11S | 23E | ML-47078 | 909' FSL & 748' FEL | 43-047-36152 | Rockhouse | Gas |
| Seep Springs 10-13-12-24 | NWSE | 13 | 12S | 24E | ML-49275 | 1950 FSL & 1802 FEL | 43-047-36634 | Undesignated | Gas |
| Seep Springs 1-13-12-24 | NENE | 13 | 12S | 24E | ML-49275 | 753 FNL & 487 FEL | 43-047-36628 | Undesignated | Gas |
| Seep Springs 15-11-12-24 | SWSE | 11 | 12S | 24E | ML-49274 | 829 FSL & 2178 FEL | 43-047-36626 | Undesignated | Gas |
| Seep Springs 15-13-12-24 | SWSE | 13 | 12S | 24E | ML-49275 | 622 FSL & 1806 FEL | 43-047-36630 | Undesignated | Gas |
| Seep Springs 16-11-12-24 | SESE | 11 | 12S | 24E | ML-49274 | 659 FSL & 466 FEL | 43-047-36625 | Undesignated | Gas |
| Seep Springs 16-13-12-24 | SESE | 13 | 12S | 24E | ML-49275 | 686 FSL & 640 FEL | 43-047-36629 | Undesignated | Gas |
| Seep Springs 2-13-12-24 | NWNE | 13 | 12S | 24E | ML-49275 | 465 FNL & 1807 FEL | 43-047-36627 | Undesignated | Gas |
| Seep Springs 7-13-12-24 | SWNE | 13 | 12S | 24E | ML-49275 | FNL & FEL | 43-047-36631 | Undesignated | Gas |
| Seep Springs 8-13-12-24 | SENE | 13 | 12S | 24E | ML-49275 | 1969 FNL & 642 FEL | 43-047-36632 | Undesignated | Gas |
| Seep Springs 9-13-12-24 | NESE | 13 | 12S | 24E | ML-49275 | 663 FSL & 1960 FEL | 43-047-36633 | Undesignated | Gas |
| Southman Canyon 11-36-9-23 | NESW | 36 | 9S | 23E | ML-47782 | 1965 FSL & 1953 FWL | 43-047-36535 | Natural Buttes | Gas |
| Southman Canyon 13-36-9-23 | SWSW | 36 | 9S | 23E | ML-47782 | 467 FSL & 823 FWL | 43-047-36532 | Natural Buttes | Gas |

TRANSFER OF OPERATOR

STATE OF UTAH APPROVED AND PENDING

PREVIOUS OPERATOR: Houston Exploration Company

NEW OPERATOR: Enduring Resources, LLC

EFFECTIVE DATE: September 1st, 2005

| Well Name | Q/Q | Sec | T | R | Lease Number | Footages f/ Sec Lines - SL | API Number | FIELD | Well Type |
|----------------------------|------|-----|----|-----|--------------|----------------------------|--------------|----------------|-----------|
| Southman Canyon 1-36-9-23 | NENE | 36 | 9S | 23E | ML-47782 | 681 FNL & 496 FEL | 43-047-36537 | Natural Buttes | Gas |
| Southman Canyon 15-36-9-23 | SWSE | 36 | 9S | 23E | ML-47782 | 529 FSL & 1784 FEL | 43-047-36529 | Natural Buttes | Gas |
| Southman Canyon 3-36-9-23 | NENW | 36 | 9S | 23E | ML-47782 | 464 FNL & 1815 FWL | 43-047-36530 | Natural Buttes | Gas |
| Southman Canyon 5-36-9-23 | SWNW | 36 | 9S | 23E | ML-47782 | 2028 FNL & 499 FWL | 43-047-36531 | Natural Buttes | Gas |
| Southman Canyon 7-36-9-23 | SENE | 36 | 9S | 23E | ML-47782 | 2184 FNL & 1994 FEL | 43-047-36536 | Natural Buttes | Gas |
| Southman Canyon 9-36-9-23 | NESE | 36 | 9S | 23E | ML-47782 | 1978 FNL & 657 FEL | 43-047-36533 | Natural Buttes | Gas |

TRANSFER OF OPERATOR BLM PENDING WELLS

PREVIOUS OPERATOR: Houston Exploration Company

NEW OPERATOR: Enduring Resources, LLC

EFFECTIVE DATE: September 1st, 2005

| Well Name | Q/Q | Sec | T | R | Lease Number | Footages f/ Sec Lines - SL | API Number |
|-------------------------|-------|-----|-----|------|--------------|----------------------------|--------------|
| Asphalt Wash 13-6 | SW/SW | 6 | 11S | 24E | UTU-73919 | 400' FSL & 550' FWL | |
| Asphalt Wash 10-9-11-24 | NW SE | 9 | 11S | 24E | UTU-73920 | 1846 FSL & 1942 FEL | 43-047-37071 |
| Asphalt Wash 11-9-11-24 | NE SW | 9 | 11S | 24E | UTU-73920 | 1799 FSL & 1782 FWL | 43-047-37073 |
| Asphalt Wash 12-6-11-24 | NW SW | 6 | 11S | 24E | UTU-73919 | 1844 FSL & 683 FWL | 43-047-37066 |
| Asphalt Wash 14-6-11-24 | SE SW | 6 | 11S | 24E | UTU-73919 | 704 FSL & 2123 FWL | 43-047-37067 |
| Asphalt Wash 14-9-11-24 | SE SW | 9 | 11S | 24E | UTU-73920 | 460 FSL & 2115 FWL | 43-047-37076 |
| Asphalt Wash 15-9-11-24 | SW SE | 9 | 11S | 24E | UTU-73920 | 804 FSL & 1990 FEL | 43-047-37074 |
| Asphalt Wash 16-9-11-24 | SE SE | 9 | 11S | 24E | UTU-73920 | 826 FSL & 472 FEL | 43-047-37075 |
| Asphalt Wash 2-6-11-24 | NW NE | 6 | 11S | 24E | UTU-73919 | 735 FNL & 1590 FEL | 43-047-37061 |
| Asphalt Wash 2-7-11-24 | NW NE | 7 | 11S | 24E | UTU-73919 | 621 FNL & 2462 FEL | 43-047-37068 |
| Asphalt Wash 2-9-11-24 | NW NE | 9 | 11S | 24E | UTU-73920 | 829 FNL & 1774 FEL | 43-047-37070 |
| Asphalt Wash 3-6-11-24 | NE NW | 6 | 11S | 24E | UTU-73919 | 792 FNL & 1925 FWL | 43-047-37062 |
| Asphalt Wash 4-6-11-24 | NW NW | 6 | 11S | 24E | UTU-73919 | 820 FNL & 1007 FWL | 43-047-37063 |
| Asphalt Wash 5-6-11-24 | SW NW | 6 | 11S | 24E | UTU-73919 | 1738 FNL & 716 FWL | 43-047-37064 |
| Asphalt Wash 6-7-11-24 | SE NW | 7 | 11S | 24E | UTU-73919 | 2013 FNL & 2241 FWL | 43-047-37069 |
| Asphalt Wash 7-6-11-24 | SW NE | 6 | 11S | 24E | UTU-73919 | 1616 FNL & 1615 FEL | 43-047-37065 |
| Asphalt Wash 7-9-11-24 | SE NE | 9 | 11S | 24E | UTU-73920 | 1883 FNL & 1854 FEL | 43-047-37072 |
| Asphalt Wash 1-7-11-24 | NE NE | 7 | 11S | 24E | UTU-73919 | 426 FNL & 270 FEL | 43-047-37084 |
| Asphalt Wash 4-7-11-24 | NW NW | 7 | 11S | 24E | UTU-73919 | 856 FNL & 860 FWL | 43-047-37085 |
| Asphalt Wash 7-7-11-24 | SW NE | 7 | 11S | 24E | UTU-73919 | 1909 FNL & 1893 FEL | 43-047-37087 |
| Asphalt Wash 8-7-11-24 | SE NE | 7 | 11S | 24E | UTU-73919 | 1998 FNL & 683 FEL | 43-047-37086 |
| Bonanza 4-7 | NW/NW | 7 | 9S | 24E | UTU-73457 | 809' FNL & 670' FWL | 43-047-36017 |
| Bonanza 8-17 | SW/NE | 17 | 9S | 24E | UTU-73457 | 1865' FNL & 584' FEL | 43-047-36041 |
| Bonanza 11-11-9-23 | NE SW | 11 | 9S | 23E | UTU-74426 | 2036 FSL & 2043 FWL | 43-047-36649 |
| Bonanza 11-12-9-23 | NE SW | 12 | 9S | 23E | UTU-74426 | 1799 FSL & 1948 FWL | 43-047-36655 |
| Bonanza 11-18-9-24 | NE SW | 18 | 9S | 24E | UTU-73457 | 1785 FSL & 2133 FWL | 43-047-36637 |
| Bonanza 12-23-9-24 | NW/SW | 23 | 9S | 24E | UTU-81311 | 1882 FSL & 699 FWL | 43-047-36640 |
| Bonanza 12-35 | NW/SW | 35 | 9S | 24E | UTU 73459 | 1374' FSL & 858' FWL | 43-047-36020 |
| Bonanza 13-11-9-23 | SW SW | 11 | 9S | 23E | UTU-74426 | 463 FSL & 773 FWL | 43-047-36650 |
| Bonanza 13-12-9-23 | SW SW | 12 | 9S | 23E | UTU-74426 | 661 FSL & 656 FWL | 43-047-36528 |
| Bonanza 13-18-9-24 | SW SW | 18 | 9S | 24E | UTU-73457 | 767 FSL & 583 FWL | 43-047-36638 |
| Bonanza 14-11-9-23 | SE SW | 11 | 9S | 23E | UTU-74426 | 756 FSL & 1859 FWL | 43-047-36651 |
| Bonanza 14-23-9-24 | SE/SW | 23 | 9S | 24E | UTU-81311 | 560 FSL & 1878 FWL | 43-047-36641 |
| Bonanza 15-11-9-23 | SW SE | 11 | 9S | 23E | UTU-74426 | 660 FSL & 1980 FEL | 43-047-36652 |
| Bonanza 15-12-9-23 | SW SE | 12 | 9S | 23E | UTU-74426 | 607 FSL & 1920 FEL | 43-047-36656 |
| Bonanza 15-18-9-24 | SW SE | 18 | 9S | 24E' | UTU-73457 | 463 FSL & 2162 FEL | 43-047-36639 |
| Bonanza 16-12-9-23 | SE SE | 12 | 9S | 23E | UTU-74426 | 855 FSL & 536 FEL | 43-047-36657 |
| Bonanza 16-8 | SE/SE | 8 | 9S | 24E | UTU-73457 | 588' FSL & 524' FEL | 43-047-36101 |
| Bonanza 2-11-9-23 | NW NE | 11 | 9S | 23E | UTU 74426 | 664 FNL & 1925 FEL | 43-047-36643 |
| Bonanza 2-12-9-23 | NW NE | 12 | 9S | 23E | UTU-74426 | 743 FNL & 1962 FEL | 43-047-36527 |
| Bonanza 3-11-9-23 | NE NW | 11 | 9S | 23E | UTU 74426 | 499 FNL & 1898 FWL | 43-047-36644 |
| Bonanza 3-12-9-23 | NE NW | 12 | 9S | 23E | UTU-74426 | 734 FNL & 1866 FWL | 43-047-36524 |
| Bonanza 4-35 | NW/NW | 35 | 9S | 24E | UTU 73459 | 789' FNL & 807' FWL | 43-047-35925 |
| Bonanza 5-11-9-23 | SW NW | 11 | 9S | 23E | UTU 74426 | 1794 FNL & 609 FWL | 43-047-36645 |

TRANSFER OF OPERATOR BLM PENDING WELLS

PREVIOUS OPERATOR: Houston Exploration Company

NEW OPERATOR: Enduring Resources, LLC

EFFECTIVE DATE: September 1st, 2005

| Well Name | Q/Q | Sec | T | R | Lease Number | Footages f/ Sec Lines - SL | API Number |
|-----------------------------|------------------|---------------|----------------|----------------|----------------------|--------------------------------------|---------------------------|
| Bonanza 5-12-9-23 | SW NW | 12 | 9S | 23E | UTU-74426 | 1996 FNL & 558 FWL | 43-047-36526 |
| Bonanza 5-18-9-24 | SW NW | 18 | 9S | 24E | UTU-73457 | 2147 FNL & 662 FWL | 43-047-36635 |
| Bonanza 5-22 | SW/NW | 22 | 8S | 25E | UTU-73470 | 1,932' FNL & 415' FWL | 43-047-35918 |
| Bonanza 5-24-9-24 | SW/NW | 24 | 9S | 24E | UTU-73458 | 2167 FNL & 714 FWL | 43-047-36642 |
| Bonanza 6-11-9-23 | SE NW | 11 | 9S | 23E | UTU-74426 | 2069 FNL & 1801 FWL | 43-047-36646 |
| Bonanza 6-12-9-23 | SE NW | 12 | 9S | 23E | UTU-74426 | 2114 FNL & 1871 FWL | 43-047-36525 |
| Bonanza 7-11-9-23 | SW NE | 11 | 9S | 23E | UTU-74426 | 2060 FNL & 2134 FEL | 43-047-36647 |
| Bonanza 7-12-9-23 | SW NE | 12 | 9S | 23E | UTU-74426 | 2065 FNL & 2159 FEL | 43-047-36653 |
| Bonanza 8-35 | SENE | 35 | 9S | 24E | UTU-73459 | 1987' FNL & 909' FEL | 43-047-36105 |
| Bonanza 9-11-9-23 | NE SE | 11 | 9S | 23E | UTU-74426 | 2008 FSL & 553 FEL | 43-047-36648 |
| Bonanza 9-12-9-23 | NE SE | 12 | 9S | 23E | UTU-74426 | 1980 FSL & 660 FEL | 43-047-36654 |
| Bonanza 9-18-9-24 | NE SE | 18 | 9S | 24E | UTU-73457 | 2009 FSL & 852 FEL | 43-047-36636 |
| Bonanza 9-22 | NE/SE | 22 | 9S | 24E | UTU-75118 | 1,969' FSL & 495' FEL | 43-047-36102 |
| East Bench 9-20 | NE/SE | 20 | 11S | 22E | UTU-73905 | 2,170' FSL & 472' FEL | 43-047-36275 |
| Rock House 12-30-10-23 | NE SW | 30 | 10S | 23E | UTU-76281 | 2320 FSL & 1980 FWL | 43-047-36548 |
| Rock House 12-31-10-23 | NW SW | 31 | 10S | 23E | UTU-76281 | 1900 FSL & 460 FWL | 43-047-36552 |
| Rock House 13-30-10-23 | SW SW | 30 | 10S | 23E | UTU-76281 | 553 FSL & 573 FWL | 43-047-36549 |
| Rock House 14-31-10-23 | SE SW | 31 | 10S | 23E | UTU-76281 | 860 FSL & 1890 FWL | 43-047-36553 |
| Rock House 3-31-10-23 | NE NW | 31 | 10S | 23E | UTU-76281 | 854 FNL & 1940 FWL | 43-047-36551 |
| Rock House 5-30-10-23 | SW NW | 30 | 10S | 23E | UTU-76281 | 1858 FNL & 703 FWL | 43-047-36547 |
| Rock House 5-31-10-23 | SW NW | 31 | 10S | 23E | UTU-76281 | 2055 FNL & 2097 FWL | 43-047-36550 |
| Rock House 6-31-10-23 | SE NW | 31 | 10S | 23E | UTU-76281 | 2059 FNL & 2111 FWL | 43-047-36554 |
| Rockhouse #12-30 | NW/SW | 30 | 10S | 23E | UTU-80571 | 1,980' FSL & 660' FWL | 43-047-36018 x |
| Rockhouse 13C-31 | SW/SW | 31 | 10S | 23E | UTU-76281 | 135' FSL & 365' FWL | 43-047-35911 |
| Rockhouse 4D-30 | NW NW | 30 | 10S | 23E | UTU-76281 | 1,116 FNL & 1,135' FWL | 43-047-35882 |
| Rockhouse 4D-31 | NW NW | 31 | 10S | 23E | UTU-76281 | 990' FNL & 990' FWL | 43-047-35807 |
| Southman Canyon 12-3-11-24 | NW/SW | 3 | 11S | 24E | UTU-73918 | 1,950' FSL & 514' FWL | 43-047-36272 |
| Southman Canyon 12-30-10-24 | NW/SW | 30 | 10S | 24E | UTU-65371 | 2,118' FSL & 502' FWL | 43-047-36238 |
| Southman Canyon 13-30 | SW/SW | 30 | 9S | 24E | UTU-80571 | 765' FSL & 303' FWL | 43-047-36018 |
| Southman Canyon 16-31-10-24 | SE/SE | 31 | 10S | 24E | UTU-65371 | 621' FSL & 575' FEL | 43-047-36270 |
| Southman Canyon 4-30-10-24 | NW/NW | 30 | 10S | 24E | UTU 65371 | 649' FNL & 607' FWL | 43-047-36237 |
| Southman Canyon 5-19-10-24 | SW/NW | 19 | 10S | 24E | UTU-65371 | 1,978' FNL & 855' FWL | 43-047-36236 |
| Southman Canyon 6-30 | SE/NW | 30 | 9S | 24E | UTU-80571 | 2,015' FNL & 2,581' FWL | 43-047-36103 |

x Duplicate API -
Different well name

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|--|
| Well name: | East Bench 3-17-11-22 |
| API number: | 4304737162 |
| Location: | Qtr-Qtr: NENW Section: 17 Township: 11S Range: 22E |
| Company that filed original application: | The Houston Exploration Company |
| Date original permit was issued: | 09/22/2005 |
| Company that permit was issued to: | The Houston Exploration Company |

| Check one | Desired Action: |
|-------------------------------------|---|
| <input type="checkbox"/> | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| <input type="checkbox"/> | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input checked="" type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator |
| <input type="checkbox"/> | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | | Yes | No |
|---|--|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed? | | | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> | If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed? | | | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>RLB0008031</u> | | <input checked="" type="checkbox"/> | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Alvin R. (Al) Arlian

Title Landman - Regulatory Specialist

Signature



Date 11/03/2005

Representing (company name) Enduring Resources, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

RECEIVED

NOV 04 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-73905 20

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

n/a

7. UNIT or CA AGREEMENT NAME:

n/a

8. WELL NAME and NUMBER:

East Bench 11-22-21-17

9. API NUMBER:

4304737162

10. FIELD AND POOL, OR WILDCAT:

Wildcat

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

2. NAME OF OPERATOR:

Enduring Resources, LLC

3. ADDRESS OF OPERATOR:

475 17th Street, Suite 1500 CITY Denver

STATE CO

ZIP 80202

PHONE NUMBER:

(303) 350-5719

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 853' FNL - 2034' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 17 11S 22E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

8/22/2006

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Request for APD
Extension

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enduring Resources, LLC respectfully request an extension to the expiration date of this Application for Permit to Drill

FROM: 9/22/2006

TO: 9/22/2007

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-27-06

By: [Signature]

NAME (PLEASE PRINT) Evette Bissett

TITLE Regulatory Compliance Assistant

SIGNATURE

[Signature]

DATE 8/22/2006

(This space for State use only)

RECEIVED

AUG 25 2006

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737162
Well Name: East Bench 11-22-21-17
Location: 853' FNL - 2034' FWL, NENW, Sec 17, T11S-R22E
Company Permit Issued to: Enduring Resources, LLC
Date Original Permit Issued: 9/22/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Luella Bissitt
Signature

8/22/2006
Date

Title: Regulatory Compliance Assistant

Representing: Enduring Resources, LLC

RECEIVED

AUG 25 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU- 73905 73920 |
| 2. NAME OF OPERATOR: Enduring Resources, LLC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a |
| 3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: n/a |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 853' FNL - 2034' FWL COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 17 11S 22E STATE: UTAH | | 8. WELL NAME and NUMBER: East Bench 11-22-21-17 |
| PHONE NUMBER: (303) 350-5719 | | 9. API NUMBER: 4304737162 |
| | | 10. FIELD AND POOL, OR WILDCAT: Wildcat |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|--|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Request for APD Extension |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enduring Resources, LLC respectfully request an extension to the expiration date of this Application for Permit to Drill

FROM: 9/27/2007
TO: 9/27/2008

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-27-07
By: [Signature]

9-28-07
RM

| | |
|--|---------------------------------------|
| NAME (PLEASE PRINT) Alvin R. (Al) Arlian | TITLE Landman - Regulatory Specialist |
| SIGNATURE [Signature] | DATE 9/21/2007 |

(This space for State use only)

RECEIVED
SEP 25 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737162
Well Name: East Bench 11-22-21-17
Location: 853' FNL - 2034' FWL, NENW, Sec 17, T11S-R22E
Company Permit Issued to: Houston Exploration
Date Original Permit Issued: 9/22/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

9/21/2007
Date

Title: Landman - Regulatory Specialist

Representing: Enduring Resources, LLC

RECEIVED
SEP 25 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Enduring Resources, LLC

3. ADDRESS OF OPERATOR:
475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 350-5114

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 853' FNL - 2034' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 17 11S 22E

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73905-739 20

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

7. UNIT or CA AGREEMENT NAME:
n/a

8. WELL NAME and NUMBER:
East Bench 11-22-21-17

9. API NUMBER:
4304737162

10. FIELD AND POOL, OR WILDCAT:
Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Request for APD Extension |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enduring Resources, LLC respectfully request an extension to the expiration date of this Application for Permit to Drill

FROM: 9/27/2008
TO: 9/27/2009

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-30-08
By: [Signature]

NAME (PLEASE PRINT) Alvin R. (Al) Arlian

TITLE Landman - Regulatory Specialist

SIGNATURE [Signature]

DATE 9/5/2008

(This space for State use only)

COPY SENT TO OPERATOR

Date: 10.2.2008

Initials: KS

(See Instructions on Reverse Side)

RECEIVED

SEP 29 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737162
Well Name: East Bench 11-22-21-17
Location: 853' FNL - 2034' FWL, NENW, Sec 17, T11S-R22E
Company Permit Issued to: Houston Exploration
Date Original Permit Issued: 9/22/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

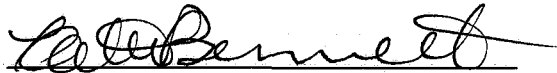
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

9/5/2008

Date

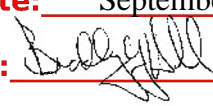
Title: Administrative Assistant

Representing: Enduring Resources, LLC

RECEIVED

SEP 29 2008

DIV. OF OIL, GAS & MINING

| | | | | | |
|---|--|---|---|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73920 | | | |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | |
| 2. NAME OF OPERATOR: Enduring Resources, LLC | | 7. UNIT or CA AGREEMENT NAME: | | | |
| 3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: EAST BENCH 11-22-21-17 | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0853 FNL 2034 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 17 Township: 11.0S Range: 22.0E Meridian: S | | 9. API NUMBER: 43047371620000 | | | |
| PHONE NUMBER: 303 350-5114 Ext | | 9. FIELD and POOL or WILDCAT: UNDESIGNATED | | | |
| COUNTY: UINTAH | | STATE: UTAH | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/30/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____ |
| <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____ | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Request an one-year extension to APD term. | | | | | |
| Approved by the Utah Division of Oil, Gas and Mining Date: <u>September 30, 2009</u> By:  | | | | | |
| NAME (PLEASE PRINT) Alvin Arlian | | PHONE NUMBER 303 350-5114 | | | |
| SIGNATURE N/A | | TITLE Landman-Regulatory | | | |
| DATE 9/30/2009 | | | | | |

RECEIVED September 30, 2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047371620000

API: 43047371620000

Well Name: EAST BENCH 11-22-21-17

Location: 0853 FNL 2034 FWL QTR NENW SEC 17 TWNP 110S RNG 220E MER S

Company Permit Issued to: ENDURING RESOURCES, LLC

Date Original Permit Issued: 9/22/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Alvin Arlian

Date: 9/30/2009

Title: Landman-Regulatory **Representing:** ENDURING RESOURCES, LLC

Date: September 30, 2009

By: 

RECEIVED September 30, 2009

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73920 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: Enduring Resources, LLC | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: EAST BENCH 11-22-21-17 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0853 FNL 2034 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 17 Township: 11.0S Range: 22.0E Meridian: S | | 9. API NUMBER: 43047371620000 |
| PHONE NUMBER: 303 350-5114 Ext | | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| COUNTY: UTAH | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/22/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Request an one-year extension to APD termination date.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: September 28, 2010

By:

| | | |
|--|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Alvin Arlian | PHONE NUMBER 303 350-5114 | TITLE Landman-Regulatory |
| SIGNATURE N/A | | DATE 9/21/2010 |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047371620000

API: 43047371620000

Well Name: EAST BENCH 11-22-21-17

Location: 0853 FNL 2034 FWL QTR NENW SEC 17 TWNP 110S RNG 220E MER S

Company Permit Issued to: ENDURING RESOURCES, LLC

Date Original Permit Issued: 9/22/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Alvin Arlian

Date: 9/21/2010

Title: Landman-Regulatory **Representing:** ENDURING RESOURCES, LLC

Date: September 28, 2010

By: 

RECEIVED September 21, 2010

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73920 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: Enduring Resources, LLC | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: EAST BENCH 11-22-21-17 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0853 FNL 2034 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 17 Township: 11.0S Range: 22.0E Meridian: S | | 9. API NUMBER: 43047371620000 |
| 9. FIELD and POOL or WILDCAT: UNDESIGNATED | | COUNTY: UINTAH |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/22/2011 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 Request an one-year extension to APD expiration date.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09/20/2011

By:

| | | |
|--|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Alvin Arlian | PHONE NUMBER 303 350-5114 | TITLE Landman-Regulatory |
| SIGNATURE N/A | DATE 9/19/2011 | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047371620000

API: 43047371620000

Well Name: EAST BENCH 11-22-21-17

Location: 0853 FNL 2034 FWL QTR NENW SEC 17 TWP 110S RNG 220E MER S

Company Permit Issued to: ENDURING RESOURCES, LLC

Date Original Permit Issued: 9/22/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Alvin Arlian

Date: 9/19/2011

Title: Landman-Regulatory **Representing:** ENDURING RESOURCES, LLC

RECEIVED Sep. 19, 2011

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73920 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: Enduring Resources, LLC | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: EAST BENCH 11-22-21-17 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0853 FNL 2034 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 17 Township: 11.0S Range: 22.0E Meridian: S | | 9. API NUMBER: 43047371620000 |
| 9. FIELD and POOL or WILDCAT: UNDESIGNATED | | COUNTY: UINTAH |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/22/2012 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Request for an one-year extension to APD expiration date.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: September 18, 2012

By:

| | | |
|--|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Alvin Arlian | PHONE NUMBER 303 350-5114 | TITLE Landman-Regulatory |
| SIGNATURE N/A | DATE 9/18/2012 | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047371620000

API: 43047371620000

Well Name: EAST BENCH 11-22-21-17

Location: 0853 FNL 2034 FWL QTR NENW SEC 17 TWP 110S RNG 220E MER S

Company Permit Issued to: ENDURING RESOURCES, LLC

Date Original Permit Issued: 9/22/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Alvin Arlian

Date: 9/18/2012

Title: Landman-Regulatory Representing: ENDURING RESOURCES, LLC

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73920 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: Enduring Resources, LLC | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: EAST BENCH 11-22-21-17 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0853 FNL 2034 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 17 Township: 11.0S Range: 22.0E Meridian: S | | 9. API NUMBER: 43047371620000 |
| 9. FIELD and POOL or WILDCAT: UNDESIGNATED | | COUNTY: UINTAH |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/22/2013 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Request for an one-year extension to APD expiration date.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: September 25, 2013

By:

| | | |
|--|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Alvin Arlian | PHONE NUMBER 303 350-5114 | TITLE Landman-Regulatory |
| SIGNATURE N/A | DATE 9/23/2013 | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047371620000

API: 43047371620000

Well Name: EAST BENCH 11-22-21-17

Location: 0853 FNL 2034 FWL QTR NENW SEC 17 TWNP 110S RNG 220E MER S

Company Permit Issued to: ENDURING RESOURCES, LLC

Date Original Permit Issued: 9/22/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Alvin Arlian

Date: 9/23/2013

Title: Landman-Regulatory Representing: ENDURING RESOURCES, LLC



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 11, 2014

43 047 37162
East Bench 11-22-21-17
17 11S 22E

Al Arlian
Enduring Resources, LLC
511-16TH Street, Suite 700
Denver, CO 80202

Re: APDs Rescinded for Enduring Resources, LLC, Uintah County


Dear Mr. Arlian:

Enclosed find the list of APDs that you asked to be rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal



43-047-38908 BUCK CAMP CYN 12-22-43-3
43-047-38909 BUCK CAMP CYN 12-22-31-3
43-047-38930 BUCK CAMP CYN 12-22-44-3
43-047-50197 COYOTE WASH 8-24-44-33
43-047-35906 BUCK CAMP 12-21-41-24
43-047-35907 BONANZA 9-23-42-11
43-047-35925 BONANZA 9-24-11-35
43-047-35914 SOUTHPAN CYN 9-24-24-30
43-047-35919 BONANZA 9-23-33-12
43-047-35952 BONANZA 9-24-24-8
→ 43-047-37162 EAST BENCH 11-22-21-17
43-047-37164 E BENCH 11-22-44-17
43-047-37185 BONANZA 9-24-12-26
43-047-38665 BUCK CAMP CYN 11-22-32-28
43-047-38668 BUCK CAMP CYN 11-22-34-28
43-047-40343 HANGING ROCK 11-24-11-31
43-047-40351 HANGING ROCK 11-24-14-30
43-047-39196 HANGING ROCK 11-24-14-31